

5-USGS - Artesia
1-R.J. Starrak - Tulsa

NMOCC COPY

copy to SF

Form 9-330
(Rev. 5-53)

1-A.B. Cary - Midland

1-File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 029420 - B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

129

10. FIELD AND POOL, OR WILDCAT

Fren 7-Rivers

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

21-17S-31E

12. COUNTY OR
PARISH

Eddy

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

OCT 17 1977

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 760' FEL, Sec. 21

At top prod. interval reported below

At total depth

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED

OCT 19 1977

14. PERMIT NO.

DATE ISSUED

O.C.C.

15. DATE SPUEDDED

9-28-77

16. DATE T.D. REACHED

10-2-77

17. DATE COMPL. (Ready to prod.)

10-6-77

18. ELEVATIONS (OF, RES, RT, GR, ETC.)*

3826 Gr.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2505'

21. PLUG, BACK T.D., MD & TVD

2466

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

2505

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2178-2317 Seven Rivers

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dresser Atlas Comp. Neutron & Dual Latero log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	587	11	250	-----
5 1/2	14	2505	7 7/8	650	-----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2178-2317, 26 - .40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2178-2317	3.500 gals 15% NE acid w/45 ball sealers

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-6-77		Pumping				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-14-77	24	2"	→	38	20	0	526
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				33.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David C. Carter

TITLE

Area Superintendent

DATE

10-14-77

*(See Instructions and Spaces for Additional Data on Reverse Side)