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TRANSPORTER	OIL	1
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OPERATOR	1	
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCC - Artesia
1-R.J. Starrak - Tulsa
1-A.B. Cary - Midland
1-File
1-Energy Resources Board, c/o NMOCC, Box 2088 Santa Fe, N.M. 87501

OCT 17 1977

Operator		Getty Oil Company
Address		P.O. Box 730 Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	☒	Change in Transporter of:
Recompletion	☐	Oil ☐ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Skelly Unit	129	Fren 7-Rivers	State, Federal or Fee Fed.	
Location				
Unit Letter	A	660 Feet From The North Line and 760 Feet From The East		
Line of Section	21	Township 17S	Range 31E	NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipeline Co.	Box 1510, Midland, Texas 79802					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Continental Oil Co.	Box 2197 Houston, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.	Is gas actually connected?	When
	A	22	17S	31E	Yes	10-7-77

If this production is commingled with that from any other lease or pool, give commingling order number: PC - 450

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
			XX					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
9-28-77	10-7-77		2505		2466			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Testing Depth			
3826 Gr.	Seven Rivers		2178		2368			
Perforations					Depth Casing Shoe			
2178-2317 (26 - .40 holes)					2505			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	587	250
7 7/8	5 1/2	2505	650

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

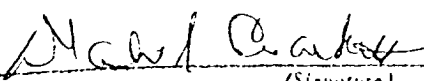
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-7-77	10-14-77	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
38	38	0	20

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

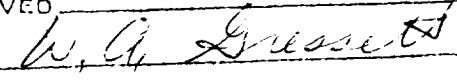
V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	
(Signature)	
Area Superintendent	
(Title)	
10-14-77	
(Date)	

OIL CONSERVATION COMMISSION

OCT 18 1977

APPROVED	19
BY 	
TITLE SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	