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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

5-NMOCC - Artesia
1-R.J. Starrak - Tulsa
1-A.B. Cary - Midland
1-File
1-ENergy Resources Board,c/oNMOCC, Box 2088 Santa Fe, N.M. 87501

OCT 17 1977

O. C. D.
ARTESIA, OFFICE

I.

Operator: Getty Oil Company ✓

Address: P.O. Box 730 Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
- New Well [X]
- Recompletion [ ]
- Change in Ownership [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Skelly Unit	129	Fren 7-Rivers	State, Federal or Fee Fed.	

Location
Unit Letter A : 660 Feet From The North Line and 760 Feet From The East

Line of Section 21 Township 17S Range 31E , NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil XX or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Co.	Box 1510, Midland, Texas 79802
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
Continental Oil Co.	Box 2197 Houston, Texas 79701

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	22	17S	31E	Yes	10-7-77

If this production is commingled with that from any other lease or pool, give commingling order number: PC - 450

III. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
			XX					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-28-77	10-7-77	2505	2466
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3826 Gr.	Seven Rivers	2178	2368
Perforations			**Depth Casing Shoe**
2178-2317 (26 - .40 holes)			2505

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	537	250
7 7/8	5 1/2	2505	650

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-7-77	10-14-77	Pumping	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24	----------	----------	2"
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
38	38	0	20

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Noel Clarke
(Signature)

Area Superintendent
(Title)

10-14-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 18 1977, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition