

INMOCC COPY

Copy to ST

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 028793-c

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grayburg Deep Unit

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Loco Hills Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T-17S, R-30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS-ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P.O. Box 128, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FNL and 760' FEL
Section 30, T-17-S, R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GK, etc.)

3584.4 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Grayburg deep unit No. 8 was drilled to the depth of 11,600' (Chester Lime).

No productive zones were found. This well is to be plugged as follows:

10,900' - 10,700'	200' plug	(Morrow)
9,900' - 9,750'	150' plug	(Canyon)
7,975' - 7,825'	150' plug	(Wolfcamp)
5,550' - 5,400'	150' plug	(Abo)
3,550' - 3,450'	100' plug 50' inside and 50' outside	of 8 5/8" casing

15 sack surface plug will be installed with dry hole marker.

These plugs were discussed with Mr. Ray Stall with U.S.G.S.

18. I hereby certify that the foregoing is true and correct

SIGNED

Landell M. Hawkins

TITLE

Assistant Field Superintendent

DATE February 6, 1979

(This space for Federal or State office use)

APPROVED BY

Joe J. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

MAR 5 - 1979

CONDITIONS OF APPROVAL, IF ANY: