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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
MAY 22 1978
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 101 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Harvey E. Yates Company (Agent for Amoco Production Co. - Unit Operator)

Address of Operator
Post Office Box 1933, Roswell, New Mexico 88201

Location of Well
 UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
 THE West LINE, SECTION 30 TOWNSHIP 17S RANGE 29E NMPS.

5a. Indicate Type of Lease
 State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-4201

7. Unit Agreement Name

8. Form of Lease Name
Empire South Deep Unit

9. Well No.
18

10. Field and Pool, or Wildcat
Und South Empire Morrow

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
RE-ENTER OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Ran prod. csg etc</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/13/78 Ran 265 jts (11,010' KB) 5½" OD 17# N-80 and K-55 casing set at 11,010' KB and cemented in 2 stages:

Stage 1 - 850 sx cl H w/6% Halad 22, 2% CFR-2, 5# KC1/sx, ¼# Flocele/sx. Plug down 9:30 PM. Opened DV Tool at 7692' KB. Circulated 150 sx.

Stage 2 - 575 sx Halliburton Lite w/5# salt/sx, 5# Gilsonite and ¼# Flocele/sx and 100 sx cl H w/3% CFR, 5# salt and ¼# Flocele/sx. Plug down 4:00 AM 5/14/78. Closed DV Tool - pressure test casing to 3400 psi for 5 min - OK. Had full returns throughout operations. WOC 120 hrs. Ran temperature survey - toc 4010'. Released rig 11:00 AM 5/14/78.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Peck Harder TITLE Engineer DATE 5/19/78
 By W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN - 2 1978
 CONDITIONS OF APPROVAL, IF ANY: