

NMOCC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 060999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McIntyre B

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Crayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20 T-17S R-30E

12. COUNTY OR PARISH 13. STATE

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N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

RECEIVED

2. NAME OF OPERATOR

Holly Energy Inc. ✓

MAY - 8 1978

3. ADDRESS OF OPERATOR

Box 726 Artesia, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

N.M.O.C.C.
ARTESIA, OFFICE

1400' FSL 990' FWL Sec. 20 T-17S R-30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3621.0 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Spud date & surface & production casing
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 12:30 A.M., April 12, 1978 --- Run 3 5/8 24 lbs. K-35 casing and set at 475' IP, using 300 sacks class C 2% cgl. Circulated 48 sacks to bit, and pressured 1500 lbs. after waiting 18 hours. Drill to 3465' and set 687' 5 1/2 J-55 15 1/2 lbs. LTC, and 2773' K-40 14 lbs. STC and set at 3465' K. Cement with 300 sacks class C, neat 275 sacks class H, with 5 lbs. salt and 10 lbs. of no. 7 sand per sack. Plug down at 7:30 P.M., April 27, 1978, and pressured up to 1500 lbs.

RECEIVED

MAY 5 1978

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Lloyd

TITLE

Superintendent

DATE

5-4-78

(This space for Federal or State office use)

APPROVED BY

Lee J. Lasa

TITLE

ACTING DISTRICT ENGINEER

DATE

MAY 5 - 1978

CONDITIONS OF APPROVAL, IF ANY: