

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)Copy to 27
Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Holly Energy, Inc.															
3. ADDRESS OF OPERATOR Box 726, Artesia, N. Mex., 88210															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FSL and 990' FWL Sec. 20 T-17S R-30E At top prod. interval reported below At total depth															
14. PERMIT NO. <u>100-1000</u> ISSUED <u>AUG - 7 1978</u>															
15. DATE SPUDDED 4-19-78		16. DATE T.D. REACHED 4-25-78		17. DATE COMPL. (Ready to prod.) 5-20-78		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* O.C.C. ARTESIA OFFICE 3621 GR		19. ELEV. CASINGHEAD 3622							
20. TOTAL DEPTH, MD & TVD 3465		21. PLUG, BACK T.D., MD & TVD 3439'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Seven Rivers - 1 San Andres - 1659 - 3438 KB							
25. WAS DIRECTIONAL SURVEY MADE Yes							26. TYPE ELECTRIC AND OTHER LOGS RUN /Dual Laterlog-Sidewall Neutron		27. WAS WELL CORED No						
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8		24 lbs.		478' KB		12 1/4		300 sx Class C 2% cacl		none					
5 1/2		15 1/2 lbs.		687'											
5 1/2		14 lbs.		2778'		7 7/8		300 sx Class C, 275 sx class H, w/5# salt & no. 3 sand per sx							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8		3389' 4.7			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
1659-1662 (6) 1692-1696 (8) 1808-1812 (8) 1818-1822 (8) 1898-1902 (8) 2988-3000 (24) 3178-3182 (5) 3244-3254 (11) 3294-3305 (12) 3310-3314 (5) 3328-3333 (6) 3414-3420 (7)										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
												See Reverse Side			
33. 3430-3438 (9) PRODUCTION															
DATE FIRST PRODUCTION 5/23/78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Shot in							
DATE OF TEST 6/1/78		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. 55		GAS—MCF.		WATER—BBL. 23		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 55		GAS—MCF.		WATER—BBL. 23		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Logs & Deviation															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Robert Lloyd</u>		TITLE <u>Superintendent</u>				DATE <u>7-20-78</u>									

*(See Instructions and Spaces for Additional Data on Reverse Side)