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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-111
Effective 1-1-65

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AUG - 2 1978

Operator Holly Energy, Inc.		B. E. E. ARTESIA, OFFICE	
Address Box 76, Artesia, N. Mex., 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change In Transporter of Oil ☐	Casinghead Gas MUST NOT BE	
Recompletion ☐	Oil ☐	FLARED AFTER 10-6-78	
Change In Ownership ☐	Casinghead Gas ☐	UNLESS AN EXCEPTION TO Rule 306	
	Dry Gas ☐	IS OBTAINED	
	Condensate ☐		
If change of ownership give name and address of previous owner			

II. DESCRIPTION OF WELL AND LEASE

Lease Name McIntyre B	Well No. 3	Pool Name, Including Formation Grayburg-Jackson SR-Q-G-SA	Kind of Lease State, Federal or Fee Federal	Lease No. LC-06099
Location Unit Letter L ; 1650 Feet From The South Line and 990 Feet From The West Line of Section 20 Township 17-S Range 30-E, N.M.P.M., Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company - Pipeline Div.	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, N. Mex., 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 20
	Twp. 17-S	Rge. 30-E
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☐	Full Bore ☐
Date Spudded 4/19/78	Date Compl. Ready to Prod. 5/20/78		Total Depth 3465' KB		P.B.T.D. 3439' KB			
Elevations (DF, RKB, RT, GR, etc.) 3621 GR	Name of Producing Formation Seven Rivers-1 San Andres		Top Oil/Gas Pay 1659'-3438'		Tubing Depth 3389' KB			
Perforations 1659-62, 1692-96, 1808-12, 1818-22, 1898-1902, 2988-3000, 3178-82 3244-54, 3294-3305, 3310-14, 3328-33, 3414-20					Depth Casing Shoe 3465' KB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/8 7 7/8	CASING & TUBING SIZE 8 5/8 5 1/2		DEPTH SET 478' KB 2778' KB		SACKS CEMENT 300 sx Class C 2 1/2 cacl. 300 sx Class C, 275 sx Class H, w/5# salt & #3 sand per sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/23/78	Date of Test 6/1/78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 78	Oil-Bbls. 55	Water-Bbls. 23	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert H. Loyd

(Signature)

Superintendent

(Title)

July 31, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG - 3 1978
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the vertical tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new well completed.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.