ā.	1			·				
	DISTRIBUTION			• -	•	ì		
	SANTA FE	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION C. AMISSION					
	FILE	REQUEST FOR ALLOWABLE				m C-104 persedes Old C-104 and		
		AND Effective 1-1-					ectine 1-1-62	
	U.S.G.S.	AUTHORIZATION TO TI	RANSPOR	T OIL AND	NATURAL	CAS		
	LAND OFFICE	_	•		MATOKAL	. UAJ		
	TRANSPORTER OIL	_		,				
	GAS				103	1		
	OPERATOR			ł	· - 3	Y		
	1. PRORATION OFFICE		•	MAP 24 100-				
	Operator		1	24 1987	7			
	Enron Oil & Gas Compa		1 ~)	- 1			
	Address		1CTPC:					
	P. O. Box 2267, Midland, Texas 79702							
	Reason(s) for filing (Check proper bo	Other (Please explain)						
	New Well	Change in Transporter of:		Change Operator Name				
	Recompletion	Oil Dry C	Gas 🗍	The state of the s				
	Change in Ownership							
	If change of ownership give name Belco Development Corp., Box 2267, Midland, Texas 79702							
I	I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation		Kind of Legs	· :		
	McIntyre B	1					Lease N	
	McIntyre B 3 Grayburg-Jackson SR Q G SA State, Federal or Fee Federal						eral LC 0609	
	Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West							
	Line of Section 20 To	ownship 17S Range	30E					
	Dire of Section 20 16	ownship 1/5 Range	305	, NMPN	1,	Eddy	Count	
H	L DESIGNATION OF TRANSPOR	TER OF OU AND NATURAL C	AC			<u>;</u>		
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)							
	Navajo Pipeline Company Dr 159, Artesia, NM 88210							
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips 66 Natural Gas Company 588 Phillips Bldg., Bartlesville, OK 74004							
	If well produces oil or liquids, Unit Sec. Twp. Fige. Is gas actually connected? When give location of tanks.							
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA							
14	COLVERT CONTRACTOR OF THE PROPERTY OF THE PROP							
	Designate Type of Completi	on - (X)	New Mett	MOLYOAEL	Deepen	Plug Back	Same Resty, Diff. Res	
	Date Spudded	Date Compl. Ready to Prod.			· · · · · · · · · · · · · · · · · · ·	1		
		Date Compt. Reddy to Prod.	Total Dep	th		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Destroy	<u> </u>			-l		
	The state of the s	Name of Producing Formation	Top O!1/G	as Pay		Tubing Depth	1	
	Perforations		<u> </u>		· · · · · · · · · · · · · · · · · · ·			
	Periorations	Depth			Depth Casing	Shoe		
	TUBING, CASING, AND			ING RECOR	D .			
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT	
						Post	TD-3	
						3-:	22-82	
						ah	4 440 .	
						,) 	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recover	of total value	ne of load all	and must be see	ial so as success	
	OIL WELL able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Tost	Producing	Method (Flow,	, pump, gas lij	is, etc.)		
		1					•	
	Length of Test	Tubing Pressure	Cosing Pre	esure		Choke Size		
	[ľ				•	
	Actual Pred. During Test	Oil-Bbis.	Water - Bbl	s.		Gas-MCF		
			•			•		
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Com	enegte/MMCF		Gravity of Car	ndenagte	
	·		Bbls. Condensate/MMCF		Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pre	-sewe (Shut-	(ai	Choke Size		
	<u> </u>	<u></u>	1			<u> </u>		
VI.	CERTIFICATE OF COMPLIANCE			OILC		TION COMM	NOISSIN	
	•			MAR 2 3 1987				
	I hereby certify that the rules and regulations of the Oil Conservation		APPRO	VED			, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed By				
	^			Mike Williams				
	· · · · · · · · · · · · · · · · · · ·			TITLE Oil & Gas Inspector				

Betty Gildon, Regulatory Analyst

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filled for each pool in multiply