

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028936-G

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Beeson

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.-29 T-17S R-30E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

Holly Energy Inc. ✓

MAY - 8 1978

3. ADDRESS OF OPERATOR

Box 726 Artesia, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceO.C.C.
ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3607.2 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐

(Other) Spud date & setting of casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spud well 6:30 P.M., April 2, 1978 --- Run 8 5/8 K-55 24 lbs. of casing and set at 491 KB, using 300 s/class C 2% cacl. Circulated 40 sacks to pit. Plug down at 7:00 A.M., April 3, 1978. Pressured 1500 lbs. after waiting 18 hours. Drill to 3446 and set 726' 5 1/2 J-55 15 lbs. LTC and 2720' 5 1/2 K-40 STC 14lbs. Cement with 300 sacks class C, neat followed by 450 sacks class H, with 5 lbs. of salt, 10 lbs. of no. 3 sand, and pressure up to 1500 lbs.

RECEIVED

MAY 5 1978

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Loyd

TITLE

Superintendent

DATE

5-4-78

(This space for Federal or State office use)

APPROVED BY

Joe J. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

MAY 8 - 1978

CONDITIONS OF APPROVAL, IF ANY:

XEROX COPY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-22452

5. LEASE DESIGNATION AND SERIAL NO.

LC 028936-G

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Beeson

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

X Grayburg-Jackson

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec 29 T-17S R-30E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Holly Energy Inc.

3. ADDRESS OF OPERATOR

Box 726 Artesia, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

330' FNL 330' FWL Sec 29 T-17S R-30E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1 mile West of Loco Hills, N.M.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

330'

16. NO. OF ACRES IN LEASE

120

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

approx. 990'

19. PROPOSED DEPTH

3500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3607.2 GR

22. APPROX. DATE WORK WILL START*

March 15, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8"	24#	500'	circulate
7 7/8	5 1/2"	14#	3500'	325 sacks

We propose to drill this well to 3500' and complete in the Grayburg and San Andres.

All zone indicating porosity will be acidized or sand fraced.

Mud Program: Water and native mud will be used at approximately 100' from T.D. We will mud up to get hole in shape to log.

A 10" 900 series Shaffer type F Double B.O.P. will be used in drilling this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert Loyd

TITLE

Superintendent

DATE

Feb. 7, 1978

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

MAR 13 1978

APPROVED BY

Joe D. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

MAR 13 1978

CONDITIONS OF APPROVAL, IF ANY:

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.

EXPIRES

JUN 13 1978

*See Instructions On Reverse Side

RECEIVED

MAR 1 1978

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

ARTESIA, OFFICE

O.C.C.

MAR 14 1978

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-128
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Holly Energy Inc.		Lease Beeson		Well No. 1	
Tract Letter D	Section 29	Township 17 South	Range 30 East	County Eddy	
Approximate Location of Well: 330 feet from the North line and 330 feet from the West line					
Ground Level Elev. 3607.2	Producing Formation Grayburg & San Andres		Rock Grayburg-Jackson		Estimated Acreage 40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners consolidated by communitization, unitization, force pooling, etc?

NEW MEXICO
OIL CONSERVATION COMMISSION

☐ Yes ☐ No If answer is "yes," type of consolidation _____
If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Robert Loyd

Name
Robert Loyd

Position
Superintendent

Company
Holly Energy Inc.

Date
Feb. 7, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

Date
Jan. 31, 1978

Registered Professional Engineer
Michael J. West

John W. West

Certified to
John W. West

676

Ronald J. Eldson

3239

560 90 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620