

U. S. G. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(Seal herin-
st. ns on
rev. side)

Form Approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

IC 028036-G

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Beeson

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 29 T-17S R-30E

12. COUNTY OR
PARISH

Eddy

13. STATE

N.M.

19. ELEV. CASINGHEAD

3606.2

23. INTERVALS
DRILLED BY

Rotary

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

Yes

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Holly Energy, Inc. ✓

3. ADDRESS OF OPERATOR

Box 726, Artesia, New Mexico, 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 330' FNL and 330 FWL Sec. 29 T-17S R-30E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

JUL 31 1978

15. DATE SPUDDED

4/2/78

16. DATE T.D. REACHED

4/15/78

17. DATE COMPL. (Ready to prod.)

5/16/78

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3607.2 GL

20. TOTAL FTH, MD & TVD

3446 KB

21. PLUG, BACK T.D., MD & TVD

3432 KB

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1689-3398 KB Seven Rivers - San Anders

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterlog - Sidewall Neutron

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 lbs.	480'	12 1/4	300 SX Class C 2% caci	none
5 1/2	15 1/2 lbs.	726'	7 7/8	300 SX Class C 2% caci	
5 1/2	14 lbs.	2720'	7 7/8	450 SX Class H w/5# 1920t, 10# not used per sack	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3388 4.7#	

31. PERFORATION RECORD (Interval, size and number)

1698-1701 (6) 1731-1735 (8) 3058-3072 (28)
3296-3300 (5) 3354-3362 (9) 3389-3398 (10)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Reverse side

.44 holes

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5/16/78		Pumping					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5/23/78	24		→	16		101 LW		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	16		101 LW			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs & Deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert Loyd

TITLE

Superintendent

DATE

7-20-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

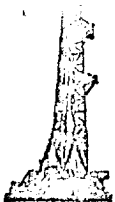
Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fraced Fraced Fraced	1698	1735	20,000 Gallon Water 25,000# Sand 15,000 Gallon Water 16,200# Sand 8,820 Gallon Water 1,550# Sand	Seven Rivers	1463	2144.2
	3058	3072		Queen	2192	1405.2
	3296	3398		San Andres	2920	687.2



LaRue Drilling Co., Inc.

PHONE: 505-746-4405

P. O. BOX 202

ARTESIA, NEW MEXICO 88210

June 15, 1978

RECEIVED
JUL 27 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Holly Energy, Inc.
P.O. Box 726
Artesia, New Mexico 88210

RE: Beeson #1, 330' FNL & 330' FWL,
Section 29, T17S, R30E,
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well:

<u>Depth</u>	<u>Deviation</u>
492'	1/2°
1023'	1°
2620'	1-1/2°
3440'	2°

Very truly yours,

B. N. Muncy, Jr.
Vice-President

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STATE OF NEW MEXICO §

COUNTY OF EDDY §

The foregoing was acknowledged before me this 15th day of June, 1978.

Notary Public

My Commission Expires

Sept. 23, 1979