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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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MAY 24 1979

Operator	Holly Energy Inc.	O. C. C.
Address	Box 726, Artesia, N. M. 88210	ARTESIA, OFFICE
Reason(s) for filing (Check proper box)	Designate	Other (Please explain)
Oil Well	☒	
Recompletion	☐	
Change in Ownership	☐	
Transporter of:	Oil ☐	Dry Gas ☐
	Crude/Head Gas ☒	Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Beeson	1	Grayburg - Jackson	State, Federal or Fee Federal	IC-02803
Location	Unit Letter	D	330'	Feet From The North Line and 330' Feet From The West
Line of Section	29	Township	17-S	Range 30-E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co. Pipeline Div.	Box 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	Phillips Bldg., Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	29	17-S	30-E	yes	5-23-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Since Rest'd	Unit, Rest'd
XX	XX		XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-2-78	5-16-78	3446' KB	3432' KB					
Production (GL, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3607.2 GL	Seven Rivers-San Andres	1698'	3388' KB					
Perforations	Depth Casing Shoe							
1698-1701, 1731-35, 3058-72, 3296-3300, 3354-62, 3389-98	3446' KB							

TUBING, CASING, AND CEMENTING RECORD

HOSE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	480' KB	300 sx Class C 2% cacl.
7 7/8	5 1/2	2720' KB	450 sx Class H, w/5# salt
			10# no. 3 sand per sx

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-16-78	5-23-78	pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours			
Actual Prod. During Test	Oil-able	Water-able	Gas-MCF
117 bbls.	16	101 LW	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbls. Condensate/MCF	Gravity of Condensate
Casing Pressure (Flow, Back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert H. Loyd

(Signature)

Production Foreman

(Title)

5-23-79

(Date)

OIL CONSERVATION COMMISSION

MAY 24 1979

APPROVED

BY

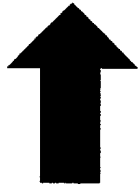
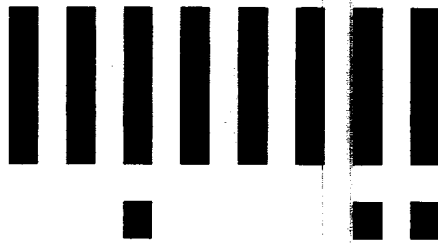
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

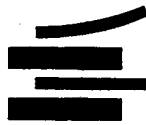
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompletions wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



LTR



Job separation sheet

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR OPERATORS TO USE IN ORDER TO CARRY OUT A DIFFERENT TYPE OF WORK. USE APPLICATION FOR REPORT ON (OCCASION) FOR SUCH PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator: Holly Energy Inc.

Address of Operator: Box 726, Artesia, N.M. 88210

Location of Well:
 UNIT LETTER D 330' FEET FROM THE north LINE AND 330' FEET FROM
 THE west LINE, SECTION 29 TOWNSHIP 17S RANGE 30E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3607.2 GR

5a. Indicate Type of Lease
 State ☐ Fed ☒

5. State Oil & Gas Lease No.
Federal IC 028936-G

7. Unit Agreement Name

8. Farm or Lease Name
Beeson

9. Well No.
1

10. Field and Pool, or Wildcat
Grayburg-Jackson-Queen

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
NULL OR ALTER CASING ☐	OTHER <u>Casing Leak Survey</u> ☒	CASING TEST AND CEMENT JOBS ☐	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bradenhead piped to surface with 2" pipe and 2 valves as ordered by N.M.O.C.C..
 Inspected and approved on 3-19-79 by James Brasfield, U.S.G.S..

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Robert Loyd TITLE Production Foreman DATE 4-4-79

APPROVED BY B. W. Weaver TITLE OIL AND GAS INSPECTOR DATE MAY - 2 1979

CONDITIONS OF APPROVAL, IF ANY: