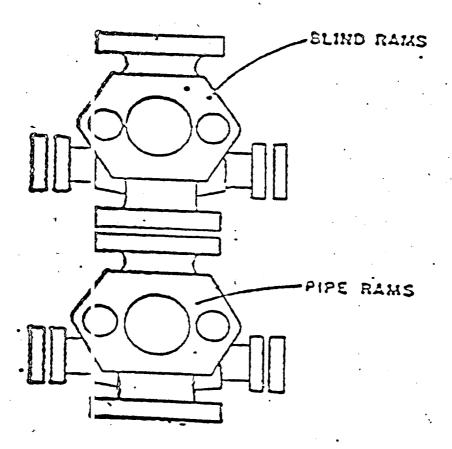
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DISTRIBUTION	NE	W MEXICO OIL CONS	VED ERVATION COMMISSION		Form C-101		
SANTA FE /		14 0 D 4 W	1070		Revised 1-1-		
FILE /	MAR 1 7 1978				5A. Indicate	e Type of Lease	
U.S.G.S.					\`	& Gas Lease No.	
LAND OFFICE /		a. c.	C.		B2071-		
OPERATOR /		ARTESIA, D	FFICE		777777	mmmm	
ADDUCATION	V FOD D TOUT T	O DOLL DEEDEN	OD BLUC BACK				
APPLICATION APPLICATION	N FOR P ERMIT I	O DRILL, DEEPEN,	UR PLUG BACK		7. Unit Agr	eement Name	
						e Abo Pressure enance Project	
DRILL X		DEEPEN	PLUG B	ACK []	8. Farm or I	Lease Name	
.A.5			SINGLE X MULT	IPLE	Empire	e Abo Unit "G"	
2. Name of Operator						9. Well No.	
Atlantic Richfield Company						343	
3. Address of Operator					10. Field and Pool, or Wildcat		
P. O. Box 1710, Hobbs, New Mexico 88240						Empire Abo	
			FEET FROM THE SOUTH	LINE			
	···						
AND 1970 FEET FROM	THE West	LINE OF SEC. 34	TWP. 175 RGE. 28	ENMPM			
					12. County		
	<i>####</i>			<i>HHH</i>	Eddy	HHHHhm	
	41111.4111.	HHHHHH	19, Proposed Depth 19	A. Formatio	<u>, </u>	20. Rotary or C.T.	
			6370'	Abo Re		Rotary	
21. Elevations (Show whether DF,	RT etc.) 21A K	ind & Status Plug. Bond	21B. Drilling Contractor	ADO RE		x. Date Work will start	
		_	•	C.		_	
3659.5' GL		GCA #8	Hondo Drilling	<u> </u>	_1	70	
20.		PROPOSED CASING AN	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE O - CASIN	G WEIGHT PER FOO	T SETTING DEPTH	SACKS O	F CEMENT	EST. TOP	
11"	8-5/8" OD	24# K−55	600'	300_		Gire to surf	
7-7/8"	4-1/2" OD	14# K-55	6000'				
	4-1/2' OD	15.5# K-55	6370'	1750		Circ to surf	
	ı	•	1	•		•	
Propose to drill a economically recovaccordance with Un	er additional	oil reserves an	nd conserve reser				
Blowout Preventer	Program attac	hed.			2 mm =	mark & Control of the Control	
					AT TO	a record	
					r	· · · · · · · · · · · · · · · · · · ·	
					Li.		
				EV	PIRES	120/78	
				EA	PIRES		
IN ABOVE SPACE DESCRIBE PE	OPOSED FROGRAM:	IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PR	ODUCTIVE ZON	IE AND PROPOSED NEW PRODUC	
I hereby certify that the informati		omplete to the best of my	knowledge and belief.				
1	7/ #					1.12.6.17.0	
Signed John	Krall	Tüle Dist.	Drlg. Supt.		Date	4/16/78	
(This space for	State Use)						
/	1.						
APPROVED BY MAR 2 0 1978 DATE MAR 2 0 1978							

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-1n2 Supersedes C-121 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Atlantic Richfield Company Empire Abo Unit "G" 343 'nit I effet Township K 17 South 28 East Eddy Actual 1 schage Location of Well: 1330 South feet from the line and Ground Lyvel Liev Producting Formition 3659.5 Abo Reef Empire 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoludated by communitization, unitization, force-pooling, etc? X Yes If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the Dist. Drlg. Supt. Atlantic Richfield Company 3/16/78 heraby certify that the well location on this plat was plotted from field Feb. 15, 1978



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name	Empire Abo Unit "G"
Well No	343
Location	1330' FSL & 1970' FWL
	Sec 34-17S-28E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.