

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Santa Fe	
File	
BLM	
Land Office	
B of M	
Operator	

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	300152046300
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2071-24
7. Lease Name or Unit Agreement Name	EMPIRE ABO PRESSURE MAINTENANCE PROJECT UTIG
8. Well No.	EMPIRE ABO UNIT "G" 343
9. Pool name or Wildcat	EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	MAY 24 '89
2. Name of Operator ARCO OIL AND GAS COMPANY	O. C. D.
3. Address of Operator BOX 1710, HOBBS, NEW MEXICO 88240	ARTESIA, OFFICE
4. Well Location Unit Letter <u>K</u> : <u>1330</u> Feet From The <u>SOUTH</u> Line and <u>1970</u> Feet From The <u>WEST</u> Line Section <u>34</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3659.5' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TA & HOLD WELL BORE FOR FIELD BLOW DOWN

Procedures as follows:

1. MIRU DDP
2. Gave 24 HR notification of pressure test on csg
3. RIH w/swab to clear tbg
4. Install BOP & POH w/tbg & ACC
5. RIH w/CIBP on tbg
6. Set CIBP @ ± 6176 RKB
7. POH w/1 jt
8. Pump 105 BBLS 8.6# brine w/2 gal WT 675/10 BF to establish circulation
9. SI Rams on BOP & Press. test to 500#. Install chart
10. If csg holds, POH, layind tbg down. Leave 1 jt on flange
11. If csg doesn't hold, get ahold of Eng. Dept. for further instructions
12. RDCL. Close all tbg, csg, surface csg valves

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James D. Cogburn TITLE Services Supervisor DATE 5-23-89

TYPE OR PRINT NAME James D. Cogburn TELEPHONE NO. 392-3551

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TITLE SUPERVISOR, DISTRICT II DATE MAY 26 1989

CONDITIONS OF APPROVAL, IF ANY:
Testing CIBP

FIELD EMPIRE ABO	OPERATOR ARCO OIL & GAS CO	DATE 5-23-89
LEASE EMPIRE ABO UNIT "G"	WELL NO. 351	LOCATION 1850 FSL & 1660 FEL K-34-17-38

8 5/8 " CASING SET AT 600 ' WITH 275 SX OF
 _____ CEMENT HOLE SIZE 11 " TOC @ CIRG.

5 1/2 " CASING SET AT 6365 ' WITH 2115 SX OF
 _____ CEMENT HOLE SIZE 7 7/8 " TOC @ CIRG.

TOTAL DEPTH 6365

PERFS 6186-6196