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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

MAY 24 1979

O. C. C.
ARTESIA. OFFICE

Holly Energy Inc.

Box 726, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Designate Transporter of:

Oil ☐

Casinghead Gas ☒

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
McIntyre B	4	Grayburg-Jackson	State, Federal or Fee Federal	LC-060999

Unit Letter	M	1300'	Feet From The South	Line and 330'	Feet From The West
Line of Section	20	Township	17-S	Range	30-E
				N.M.P.M.	Eddy
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co. - Pipeline Division	Box 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	Phillips Bldg., Odessa, Texas 79760					
Does well produce oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Range	Is gas actually connected?	When
	M	20	17-S	30-E	Yes	5-23-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Perf. Test
	XX		XX					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
4-28-78	5-27-78		3443' KB		3433' KB			
Productions (OP, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Testing Depth			
3620.9 GR	Seven Rivers-Queen-San Andres		1652'		3338' KB			
Formations	1652-54, 1684-88, 2560-64, Andres 2580-90, 2596-2600, 2607-10,				Depth Casing Shoe			
2622-24, 2970-84, 3246-60, 3300-04, 3308-15, 3334-42.					3447' KB			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	479' KB	275 sx Class C 2 1/2 calc.
7 7/8	5 1/2	3447' KB	325 sx Class H, 5# salt

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this test or be for full 24 hours)

Date of New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-27-78	6-4-78	Pumping	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
24 Hours			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
75 bbls.	55	20	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Back pr.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert H. Loyd

(Signature)

Production Foreman

(Title)

5-23-79

(Date)

OIL CONSERVATION COMMISSION

APPROVED	MAY 24 1979	19
BY	W. A. Gussert	
TITLE	SUPERVISOR, DISTRICT II	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a certification of the available tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable to be computed and accepted by the Commission.

Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter or other such change of condition.