		.=	-		
	DISTRIBUTION		-		
	SANTA FE		ONSERVATION COMMISSION R	CCEIVEON BY104 Supersedes Old C-104 and C-	
	FILE V		AND	Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 3 0 1984				
	LAND OFFICE OIL V			O. C. D.	
	TRANSPORTER GAS V		A	RTESIA, OFFICE	
	OPERATOR			•	
I.	Operation Office				
	Address 77055				
	10000 Old Katy Road; Houston, Texas 77055 Reoson(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	Office (1 tease explain)		
	Recompletion $oxed{f X}$ Change in Ownership $oxed{f X}$	Oil Dry Gas Casinghead Gas Conden	≒ 1		
	If change of owners tip give name H	OLLY ENERGY, INC.; 7	17 N.Harwood, #2600	; Dallas, Tx. 75201	
II.	DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including Fo	SR G	, 20050	
	McINTYRE 'B'	4 Grayburg Jckson	n Queen SA State, Federa	LC060999	
	Unit Letter M : 1300 Feet From The South Line and 330 Feet From The West				
	Line of Section 20 Tow	nship 17S Range	30E , NMPM,	Eddy County	
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil Navaio Refining Compai		P.O.Drawer 159, Artesia	•	
	Name of Authorized Transporter of Casinghead Gas (A) or Dry Gas (A) Address (Give address to which approved copy of this form is to be sent)				
	Phillips Petroleum		4001 Parturate St		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. 20 17 30	Yes	5-13-79	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff, Res'				
	Designate Type of Completio		 	<u> </u>	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations . Depth Casing Shoe			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OII, WELL Date first New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	. 3	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gan-MCF De.	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Float 1980 Mer / B				
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JUL 3 1 1984		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 13		
			BY ORIGINAL SIGNED BY LARRY BROOKS		
			TITLE GEOLOGIST - NMOCD		
	Cal M. Thuses		This form is to be filed in	This form is to be filed in compliance with RULE 1104.	
	Call M. Joursell		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati		
	(Signature)		tests taken on the well in accordance with RULE 111.		

(Title)

(Date)

All sections of this form must be filled out completely for allc able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own ell name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multi; completed wells.