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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

Form C-104

Supersedes Old C-101 and C-111
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3-NMOCC-ARTESIA ✓ 1-FILE
1-R. J. STARRAK-TULSA 1-PJB, ENGR.
1-A. B. CARY-MIDLAND 1-BH, FIELD CLERK

Operator Getty Oil Company ✓		JAN 28 1979	
Address P. O. Box 730, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Skelly Unit	Well No. 150	Pool Name, including Formation Fren 7-Rivers	Kind of Lease State, Federal or Fee IC-029420-A	Lease No.
Location Unit Letter I : 1880 Feet From The South Line and 560 Feet From The East Line of Section 15 Township 17S Range 31E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Tx 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2197, Houston, Tx 77001					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 22	Twp. 17	Rge. 31	Is gas actually connected? Yes	When 7-31-78

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 7-18-78	Date Compl. Ready to Prod. 7-31-78		Total Depth 2629'		P.B.T.D. 2586'			
Elevations (DF, RKB, RT, GR, etc.) 3876' GR	Name of Producing Formation 7 Rivers		Top Oil/Gas Pay 2337'		Tubing Depth 2518'			
Perforations 2337, 39, 48, 52, 60, 62, 75, 77, 83, 85, 96, 98, 2403, 14, 18, 28, 35 39, 52, 54, 59, & 61 = 22 (.38") holes					Depth Casing Shoes 2629'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	615	275
7 7/8	5 1/2	2629	500
	2 3/8	2518	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-1-78	Date of Test 8-10-78	Producing Method (Flow, pump, gas lift, etc.) Pump 2 x 1 1/2 x 12	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 26	Oil - Bbls. 18	Water - Bbls. 8	Gas - MCF 2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett: _____

(Signature)

Area Superintendent

(Title)

January 19, 1979

OIL CONSERVATION COMMISSION

JAN 24 1979

APPROVED _____, 19 _____

BY _____

TITLE _____

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner.

1954

1955



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JAN 23 1979

Getty Oil Company

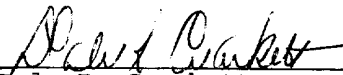
O. C. C.
ARTESIA, OFFICECentral Exploration and Production Division
P. O. Box 730
Hobbs, New Mexico 88240

January 19, 1979

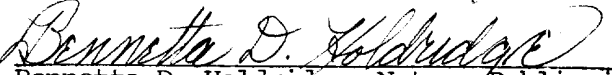
New Mexico Oil Conservation Commission
Drawer DD
Artesia, New Mexico 88210SKELLY UNIT WELL NO. 150DEVIATIONS

<u>DEPTH</u>	<u>DEGREES OFF</u>
516	1/2°
615	1/2°
1202	3/4°
1730	1°
2233	1°
2630	3/4°

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, Area SuperintendentSTATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 19th day of January, 1979.


Bennetta D. Holdridge, Notary Public in
and for the County of Lea, State of New
Mexico.

My Commission expires November 26, 1982.

BH/de

