

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See inner in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR GETTY OIL COMPANY						AUG - 1 1978	
3. ADDRESS OF OPERATOR P. O. BOX 730, HOBBS, NEW MEXICO 88240						O. C. C. OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Ltr. I 2210' FSL and 660' FEL At top prod. interval reported below At total depth						ARTESIA, NEW MEX.	
14. PERMIT NO.		DATE ISSUED		13. STATE New Mexico			
15. DATE SPUDDED 6-23-78	16. DATE T.D. REACHED 2700	17. DATE COMPL. (Ready to prod.) 7-6-78		18. ELEVATIONS (DF, G.S., BT, GR, ETC.) 2700'			
20. TOTAL DEPTH, MD & TVD 2700'		21. PLUG, BACK T.D., MD & TVD 2667'		22. IF MULTIPLE COMPL., HOW MANY? -			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2392-2512 Seven Rivers				25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas - CN-FD; BHC-Sonic; DLL-MLL.				27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24	668	11	350 sxs. (Cmt. Circ.)			
5 1/2	14	2700	7 7/8	625 sxs. (Cmt. Circ.)			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 3/8	2546						
31. PERFORATION RECORD (Interval, size and number) 2392, 94, 2405, 06, 15, 17, 19, 32, 41, 52, 54, 58, 74, 85, 91, 93, 2502, 09, 12 = 19 holes (.31")			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
			DEPTH INTERVAL (MD)				
			2392-2512				
			38,724 bbls 2% KCL water, 110 gals. Exxon Scale Inhibitor, 37,800# 20-40 sand; 21,672# 100 Mesh Sand & 11 Ball Sealers.				
33.* PRODUCTION							
DATE FIRST PRODUCTION 7-6-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 2 x 1 1/2 x 12			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 7-19-78	HOURS TESTED 24 hrs.	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 30	GAS—MCF. 25	WATER—BBL. 68	GAS-OIL RATIO 833
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. -	WATER—BBL. -	OIL GRAVITY-API (CORR.) 37.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Deviation							
36. I hereby certify, that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Dale R. Crockett		TITLE Area Superintendent			DATE 7-27-78		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bedded Salt Salt & Anhydrite Anhydrite & Dolomite	0	668		T. Salt	530	
	668	1500		B. Salt	1760	
	1500	1980		T. Yates	1854	
	1980	2700		T. 7-R	2212	



Getty Oil Company

Central Exploration and Production Division
P. O. Box 730
Hobbs, New Mexico 88240

July 27, 1978

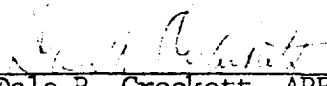
NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO 88210

SKELLY UNIT NO. 141
Sec. 23, T-17-S, R-31-E
Eddy Co., N.M.

DEVIATIONS

<u>DEPTH</u>	<u>DEGREES OFF</u>
668'	1/4°
1092'	3/4°
1716'	1°
2275'	1° - 1/4°
2700'	2°

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the ____ day of _____, 1978.

James C. Clark, Notary Public in and
for the County of Lea, State of New
Mexico.

My commission expires November 8, 1981.

RECEIVED
JUL 31 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO