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OPERATOR	/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-NMOCC-ARTESIA
1-R.J. STARRAK-TULSA
1-A.B. CARY-MIDLAND
1-ENERGY RESOURCES BD., SANTA FE, N.M.
1-FILE
1-ECF-FOREMAN
1-BDH

RECEIVED

JUL 31 1978

Operator GETTY OIL COMPANY	
Address P. O. BOX 730, HOBBS, NEW MEXICO 88240	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
If change of ownership give name and address of previous owner	

O. C. C.
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name Skelly Unit	Well No. 141	Pool Name, Including Formation X Fren-7Rivers	Kind of Lease State, Federal or Leasing LC-029418-B	Lease No.
Location Unit Letter I ; 2210 Feet From The South Line and 660 Feet From The East Line of Section 23 Township 17 South Range 31 East , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2197, Houston, Texas 77001
If well produces oil or liquids, give location of tanks. Unit H Sec. 28 Twp. 17 Rge. 31	Is gas actually connected? When Yes 7-6-78

If this production is commingled with that from any other lease or pool, give commingling order number: PC-450

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-23-78	Date Compl. Ready to Prod. 7-6-78	Total Depth 2700	P.B.T.D. 2667					
Elevations (DF, RKB, RT, GR, etc.) 3878 GL	Name of Producing Formation 7-Rivers	Top Oil/Gas Pay 2392	Tubing Depth 2546					
Perforations 2392, 94, 2405, 06, 15, 17, 19, 32, 41, 52, 54, 58, 74, 85, 91, 93 2502, 09, & 12 = 19 holes (.31")	Depth Casing Shoe 2700							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11 7 7/8	CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8	DEPTH SET 668 2700 2546	SACKS CEMENT 350 sxs (Cmt Circ.) 625 sxs (Cmt Circ.)					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-6-78	Date of Test 7-19-78	Producing Method (Flow, pump, gas lift, etc.) Pump 2 x 1 1/2 x 12	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 98	Oil-Bbls. 30	Water-Bbls. 68	Gas-MCF 25

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
Dale R. Crockett: Dale R. Crockett
(Signature)

Area Superintendent
(Title)

7-27-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG - 1 1978

BY W. A. Gussett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



Getty Oil Company

Central Exploration and Production Division

P. O. Box 730

Hobbs, New Mexico 88240

July 27, 1978

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JUL 31 1978

O. C. C.
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

DRAWER DD

ARTESIA, NEW MEXICO 88210

SKELLY UNIT NO. 141
Sec. 23, T-17-S, R-31-E
Eddy Co., N.M.

DEVIATIONS


<u>DEPTH</u>	<u>DEGREES OFF</u>
668'	1/4°
1092'	3/4°
1716'	1°
2275'	1°-1/4°
2700'	2°

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 28 day of July, 1978.


James C. Clark, Notary Public in and
for the County of Lea, State of New
Mexico.

My commission expires November 8, 1981.