

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CON-
Drawer DD
Artesia, NM 88210

157

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter I : 2210 Feet From The SOUTH Line and 660 Feet From The
EAST Line Section 23 Township 17S Range 31E

5. Lease Designation and Serial No.
LC-029418 B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
SKELLY UNIT
141

9. API Well No.
30 015 22484

10. Field and Pool, Exploratory Area
FREN SEVEN RIVERS

11. County or Parish, State
EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: EXTEND TA STATUS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recent work has been carried out on the skelly Unit water flood system.
Extended TA status is requested pending the results of the revitalized system.

1. Notify BLM 24 hours in advance of work.
2. MIRU. TOH with injection equipment.
3. TIH with tubing. Load hole with inhibitor fluid.
4. Re-test 5-1/2" casing from CIBP @ 2350' to surface with 500 psi. for 30 minutes.
5. Re-classify well to TA status. TEPI will submit pressure chart and subsequent report requesting extended TA status on this well.

RECEIVED

FEB - 8 1995

OIL CON. DIV.
BIRMINGHAM

14. I hereby certify that the foregoing is true and correct

SIGNATURE  TITLE Engineering Assistant DATE 1/5/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY  TITLE PETROLEUM ENGINEER DATE 2/6/95

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.