Form 3160-5 (November 1983) (Formerly 9-331)

UNITE STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons.			
SUBMIT IN TRIPLICATE. M.	Bistu 12. 1004-0135	\mathcal{C}	
(Other Instructions on 1 W.	Grand Avenue 11, 1985		

BUREAU	OF LAND MANAGEMENT	Arte	ESIZASNIMICS 8201 (2010) SERIAL NO. 120-029418 B NM 98137		
(Do not use this form for pro	PICES AND REPORTS OF Opposals to drill or to deepen or plug back to a CATION FOR PERMIT - " for such proposes	a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1.	OTHER	331-1234 ₆₀	7. UNIT AGREEMENT NAME Skelly Unit		
2. NAME OF OPERATOR The Wiser Oil Company	1	V	8. WELL NAME AND NO. 141		
3. ADDRESS OF OPERATOR		RECEIVED,	9. API WELL NO.		
P.O. Box 2568 Hobbs, New Mexico 88241 \@ OCD ARTESIA		30-015-22484			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT Fren Seven Rivers 11. SEC., T., R., M., OR BLK. AND		
2210' FSL & 660' FEL Unit I		·	SURVEY OR AREA Sec. 23-T17S-R31E		
14. PERMIT NO	15. ELEVATIONS (Show whether DF, 1 3878' GR	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Eddy County NM		
16. Check	Appropriate Box to indicate Natur	re of Notice, Report, or Othe	er Data		
NOTICE OF INT	FENTION TO:	SUI	BSEQUENT REPORT OF:		
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *		
REPAIR WELL	CHANGE PLANS	(Other) Re-perf. & acidize Seven Rivers (Note: Report results of multiple completion on Well			
(Other)	OPPO CONTROL OF THE STATE OF TH		pletion Report and Log form.)		
	drilled, give subsurface locations and measure	ared and true vertical depths for all n	markers and zones pertinent to this work.)		
3/22/01 MIRU Key Well Service. ND WH. RU BOP. RIH w/4-3/4" bit, sub & 2-3/8" tbg. Tagged CIBP @ 2320'. POH w/2-3/8" tbg. LD tools.					
3/23/01 RU reverse unit. RIH w/4-3/4" bit, sub, DC's & 2-3/8" tbg. Tagged cement @ 2320'. Drilled out cement to 2345'. Drilled out CIBP to 2348'. Pushed to 2575'. POH w/2-3/8" tbg. LD DC's & tools. RU Computalog & perf. Seven Rivers f/2284',85',99',2304'-06',21',22',92',94',2405',06',15',17',19',32',41',52',54',58',74',85',91' & 93' w/4 SPF. RD WL.					
3/24/01 RIH w/2-3/8" x 5-1/2" AD-1 pkr. & 2-3/8" tbg. to 2500'. Acidized tbg. w/100 gals. 15% HCL acid. Reversed out w/30 bbls. fresh water Spotted 300 gals. Toluene across perfs. Pulled up & set pkr. @ 2240'. Dropped standing valve w/1000#.					
3/26/01 Hughes acidized Seven Rivers f/2284'-2512' w/2500 gals. 15% NE-FE acid w/2500# rock salt. Best block 400#. Best break 400#. ATP 1600#@ 4.1 bpm. MTP 1950#@ 4.1 bpm. ISIP 1250#. 5 min. 670#. 10 min. 420#. 15 min. 350#. Flushed w/15 bbls. water. SI 1 hr. 180#. POH w/2-3/8" tbg. LD pkr. RIH w/2-3/8" tbg. Tbg. @ 2530'. SN@ 2500'. RD BOP. NU WH.					
03/27/01 RIH w/rods & 2" x 1-1/2" x 12' RV	WBC pump. Left well pumping to SU Batte	ry "B"	TRECORD		
18. I hereby certify that the foregoing is true a	and correct.				
SIGNED Mary Op TWING	TITLE Production Tec	ALEXIS C. SWO	OBOIDATE July 18, 2001		
(This space for Federal or State office use)					
APPROVED BY			DATE		