SA !TA FE	NEW MEXICO O	IL CONSERVATION CF IISSIO	N Form C-104			
FI.E	REQUE	REQUEST FOR ALLOWABLAND				
U.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATU	Effective 1-1-65			
- Tou 17		A I-HAO-ENGR.				
TRANSPORTER GAS /	1-R. J. STARRAK-T					
OPERATOR /	1-A. B. CARY-MIDI.	AND 1-ENERGY RESOL	IRCES BOARD, SANTA FE			
PRORATION OFFICE Operator	1-B H		RECEIVED			
GETTY OIL COMPAN			WEBEIVED			
Address			JUL 27 1978			
P. O. BOX 730, H	OBBS, NEW MEXICO 88240		1370			
Reason(s) for filing (Check property) New Well	,	Other (Please explain) . C. C.				
Recompletion	Change in Transporter of:		ARTESIA, OFFICE			
Change in Ownership	C	v Gas				
If change of ownership give na and address of previous owner	71.0					
II. DESCRIPTION OF WELL A						
Lease Name	Well No. Pool Name, Includin	g Formation Kind o	f Lease			
Skelly Unit	151 Fren-7-Riv	Jers State,	Federal or Fee LC-029420-A			
Unit Letter K	Feet From The S	1988 /980 F	West			
Line of Section 15	Township 17-South Range		ddy			
III. DESIGNATION OF TRANSP	ORTER OF OUT AND MATTINAY	7 11011 1017	County			
Reme of Admorated , ransporter o	OII X or Condensate	Address (Give address to which	approved copy of this form is to be sent)			
Texas New Mexico	Pipeline Casinghead Gas 📉 or Dry Gas 🦳	F. O. BOX IDIO, MI	dland. Texas 79702			
Continental Oil (Casinghead Gas X or Dry Gas	Address (Give address to which	approved copy of this form is to be			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	P. O. Box 2197, Houston, Texas 77001 Is gas actually connected? When				
give location of tanks.	A 22 17 31	Yes	1			
	with that from any other lease or poo	l, give commingling order number	:- PC-450			
Designate Type of Compl	etion - (X) Oil Well Gas Well	New Well Workover Deepe	Plug Back Same Res'v. Diff. Res'v.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
6-8-78 Elevations (DF, RKB, RT, GR, etc.	6-30-78 Name of Producing Formation	2600'	2557'			
3867'	Seven Rivers	Top Oil/Gas Pay 2302'	Tubing Depth 2440			
Perforations 2302-2424			Depth Casing Shoe			
	TURING CASING AN	ID CEUPING TOOM	2600'			
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET				
11"	8 5/8	582	SACKS CEMENT 275 SXS. Ont. Circ.			
7 7/8''	5 1/2	2599	650 sxs. Cmt. Circ.			
	2 3/8	2440				
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	alter and a second second				
OIL WELL Date First New Oil Run To Tanks	able for this a	7	i oil and must be equal to or exceed top allow-			
6-30-78	Date of Test	Producing Method (Flow, pump, g				
Length of Test	7-9-78 Tubing Pressure	Pump 2 x 1 1/2 x				
24 hrs.	ena ena	Casing Pressure	Choke Size			
Actual Prod. During Test	Otl-Bbis.	Water - Bbls.	Gas-MCF			
43	5	38	3.8			
GAS WELL		,				
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
CERTIFICATE OF COLUMN			7			
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	EVATION COMMISSION			
I hereby certify that the rules and	regulations of the Oil Consequent	APPROVED JUL 2 8 1978				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Wasse Th				
		TITLE SUPERVISOR,	DISTRICT II			
Dale R. Crockett		If this is a request for al	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
· -	nature) Tr	well, this form must be accome tests taken on the well in ac	nnaniad hu a tahulatlaa afaka dawi at			
AREA SUPERINTENDE	VI isle)	All sections of this form	must be filled out completely fee atten-			
7-24-78		more on new and recompleted	wells.			
(L	ate)	well name or number, or transp	. II. III, and VI for changes of owner, porter, or other such change of condition.			