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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCC-ARTESIA
1-R. J. STARRAK-TULSA
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Operator
Getty Oil Company

OCT 10 1978

Address
P. O. Box 730, Hobbs, New Mexico 88240

O. C. C.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change In Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change In Ownership ☐	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Skelly Unit	152	Fren 7-Rivers	State, Federal or Fed.	LC-029420
Location				
Unit Letter	L	1830 Feet From The	South	Line and 660 Feet From The
Line of Section	15	Township	17-South	Range 31-East
				NMFM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Texas New Mexico Pipeline Co.	Box 1510, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Continental Oil Co.	Box 2197, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	A	22
		Twp.
		17
		Pge.
		31
Is gas actually connected?	When	
Yes	8-5-78	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
7-22-78	8-4-78		2549'		2508'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3863' GR	Fren 7-Rivers		2278'		2452'			
Perforations	2278, 86, 91, 93, 2303, 16, 18, 21, 23, 38, 55, 93, 95 & 2401 = 14 (.32") Holes				Depth Casing Shoe			
					2549'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8 5/8		569		275 sxs. Cement circ			
7 7/8	5 1/2		2549		555 sxs. Cement circ			
	2 3/8		2452					

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-5-78	9-9-78	Pump 2 x 1 1/2 x 12	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
10	2	8	17

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett: Dale R. Crockett
(Signature)
Area Superintendent
(Title)
October 3, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 11 1978
BY W. A. Gresser
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.