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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-105
Effective 1-1-65

0+4-NMOCC-Artesia 1-Engr.-Hal Owens
1-R.J.Starrak-Tulsa 1-Foreman-E. Fowler
1-A.B.Cary-Midland 1-Energy Resources Board, Santa Fe, N.M.
1-File

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JUL 26 1978

Operator
Getty Oil Company

Address
P.O. Box 730 Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

O. C. C.
ARTESIA, OFFICE

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Skelly Unit	Well No. 139	Pool Name, including Formation Fren 7-Rivers	Kind of Lease State, Federal or Free LC-029418-B	Lease No.
Location Unit Letter 0 : 510' Feet From The South Line and 1980' Feet From The East Line of Section 23 Township 17-S Range 31-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510 Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 28	Twp. 17-S	Rge. 31-E	Is gas actually connected? Yes	When 6-20-78

If this production is commingled with that from any other lease or pool, give commingling order number: PC-450

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Stake Rest' ☐	Intl. Rest' ☐
Date Spudded 5-30-78	Date Compl. Ready to Prod. 6-20-78		Total Depth 2679		P.D.T.D. 2637			
Elevations (DF, RKB, RT, CR, etc.) 3861 GR	Name of Producing Formation Seven Rivers		Top Oil/Gas Pay 2378		Tubing Depth 2489			
Perforations 2378-2469						Depth Casing Shoe 2679		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	699	275 Cmt. Circ.
7 7/8	5 1/2	2679	800 Cmt. Circ.
	2 3/8	2489	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-20-78	Date of Test 6-24-78	Producing Method (Flow, pump, gas lift, etc.) Pump 2" X 1 1/2" X 12"	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 12	Oil-Bbls. 12	Water-Bbls. 0	Gas-MCF 12

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signed) D. R. CROCKETT

(Signature)

Area Superintendent

(Title)

7-24-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 28 1978

BY W. A. Grissett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All portions of this Form must be filled out completely for allowable on new and reworked wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.