District I P. O. Box 1980, Hobbs, NM 88240-1980 District II

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104

Revised October 18,1994

Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

REQUEST FOR ALLOWARLE AND AUTHORIZATION TO TRANSPORT

779 - 1475	01.0		Sperator i	name and Address			į		02292	umber 2
	r Oil Comp									
	ton Road, exas 75225				Cha				3 Reason for Filing Code nge Gas POD, effective 06/01/97	
API N		,			5. Pool Name	<u> </u>		Cnang		Pool Code
30-015-				Graybu	irg Jackson 7-Rive					28509
					8. Property Nar				9.	Well Number
7. Property Code 017540					Skelly Unit				139	
10				<del></del>	OROLLY C					
UL. or lot no.	ce Locati	On Township	Range	Lot Idn	Feet from the	North/Sou	th Line	Feet from the	East/West Line	County
OL. or localo.	23	17S	31E		510'	Sout		1980'	East	Eddy
11		Hole Location		·						<u>-                                    </u>
UL. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th Line	Feet from the	East/West Line	County
				l <u></u> _						
12. Lse Code	13. Producing Method Code		de 14.	Gas Connection D	ate 15. C-129 Permit Number		<sup>16.</sup> C-129 Effective l		Date 17. C-129 Expiration Dat	
I. Oil and Gas	Transpor									
18. Transporter		<sup>19.</sup> Transp	porter Name		<sup>20</sup> . POD <sup>21</sup> O/G			22. POD ULSTR Location and Description		
OGRID			Address		2819604 G			Satelite 5		
005097	Conoco I				2819604 G		"	NE/NW Sec 26, T17S, R31E		
	P.O. Box									
	Hodds, IN	M 88240								
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			<del></del>					0	IL CO	H. DIV.
✓ Produced W	'ater							0		H. DIV.
V. Produced W	/ater				<sup>24</sup> POD	ULSTR Location	and Descrip		IL CO	H. DIV.
<sup>23.</sup> POD	etion Data					A	and Descrip	ton	IL CO	N. DIV.
<sup>23.</sup> POD	etion Data	a Leady Date		27. TD	<sup>24</sup> POD	A	and Descrip		IL CO	H. DIV.
. Well Comple	etion Data	Ready Date				TD	and Descrip	ton	IL CO — 018 —	T. 2
. Well Comple	etion Data	Ready Date	; asing & Tubi			A	and Descrip	ton	IL CO — 018 —	N. DIV.
. Well Comple	etion Data	Ready Date				TD	and Descrip	ton	IL CO — 018 —	T. 2
7. Well Comple 25 Spud Date	etion Data	Ready Date				TD	and Descrip	ton	IL CO — 018 —	T. 2
. Well Comple	etion Data	Ready Date				TD	and Descrip	ton	IL CO — 018 —	T. 2
. Well Comple 25 Spud Date 31. Hole Siz	etion Data	Ready Date				TD	and Descrip	ton	IL CO — 018 —	T. 2
7. Well Comple 25 Spud Date 31. Hole Siz	etion Data	Ready Date	asing & Tubi			TD  33 Depth Set	and Descrip	ton	IL CO — 018 —	T. 2
7. Well Comple 25. Spud Date 31. Hole Siz 71. Well Test D 35. Date New Oil	etion Data  26 R  Ze  Data  36. Gas	12 Ca	asing & Tubin	ng Size	<sup>28.</sup> p <sub>B</sub>	TD  TD  Depth Set	and Descrip	29. Perforations  39. Tbg Pressure	IL CO — 018 —	30. DHC, DC, MC
7. Well Comple 25 Spud Date 31. Hole Siz	etion Data  26 R  Ze  Data  36. Gas	ceady Date	asing & Tubi	ng Size	28. рВ	TD  TD  Depth Set	and Descrip	29. Perforations	IL CO — 018 —	30. DHC, DC, MC
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71. Well Test D  31. Hole Siz  71. Well Test D  35. Date New Oil  41. Choke Size  7 I hereby certify that the complied with and that to best of my knowledge as	petion Data  26. R  Zee  Data  36. Gas  the rules of the other information	Delivery Date  42. Oil Oil Conservation Di	asing & Tubin 17. 43	Test Date Water	<sup>18.</sup> Test I	Depth Set  Depth Set  Length  OIL	CONSE	29. Perforations  39. Tbg Pressure  45. AOF	DIVISION	30. DHC, DC, MC  ks Cement  40. Csg. Pressure  46. Test Method
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VI. Well Test D  31. Hole Siz  VI. Well Test D  35. Date New Oil  41. Choke Size  VI. Thereby certify that the complied with and that the best of my knowledge as Signature.  Printed Name:  Title: Producti	Data  Data  Oata  Mo. Gas  He rules of the the information and belief.  Betty Eption Admini	Delivery Date  Delivery Date  42. Oil Oil Conservation Dia given above is true istrator  Phone: 214-2	asing & Tubin  17.  43  ivison have been and complete	Test Date Water en to the	Approved by:  Title:  Approval Date:	TD  33. Depth Set  Length  OIL	CONSE	29. Perforations  39. Tbg Pressure  45. AOF  RVATION  SIGNED FILL SUPERV	DIVISION SY TIM W. G	30. DHC, DC, MC  ks Cement  40. Csg. Pressure  46. Test Method