

5-USGS-ARTESIA
1-R.J. SERRAK-TULSA
UNITED STATES1-A.B. CARY-MIDLAND
1-PB. ENGR.
SUBMIT IN DUPL. E*1-ECF, FOREMAN
1-FILE
1-RECORD CLERK
Budget Bureau No. 42-1155.3DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Skelly Unit

7. FARM OR LEASE NAME

9. WELL NO.

140

10. FIELD AND POOL, OR WILDCAT

Fren 7-Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 23, T-17-S, R-31-E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit Ltr. P, 810' FSL & 810' FFL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-7-78

16. DATE T.D. REACHED

8-10-78

17. DATE COMPL. (Ready to prod.)

9-11-78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3871' GR

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

2700'

21. PLUG BACK T.D., MD & TVD

2655'

22. IF MULTIPLE COMPL.,
HOW MANY*

-

23. INTERVALS
DRILLED BY

0-2700'

ROTARY TOOLS

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2414-2542' = 16 (.33") Holes (7-Rivers)

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dresser Atlas: Comp. Neutron Form. Density

WAS WELL CORED

BHC-Sonic, MLL-DLL. Western CRC: PFC Log.

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	690	11	275 SXS	10 SXS
5 1/2	14	2700	7 7/8	600 SXS	80 SXS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2584	-

31. PERFORATION RECORD (Interval, size and number)

2414, 16, 27, 31, 45, 48, 63, 66, 80, 85, 91,
95, 2507, 09, 22, & 42 = 16 (.33")
Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2414-2542	2400 gals. 15% NE acid &
32 ball sealers.	38.640 gals. 2%
KCL wtr, 11 ball sealers, &	48.300#
20/40 sand.	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-13-78		Pump 2" x 1 1/2" x 12'				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-17-78	24 hrs.	-	→	10	18	12	1800/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→				37.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Sold

35. LIST OF ATTACHMENTS

Deviation Schedule

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dale R. Crockett

TITLE

Area Supt.

DATE

10-27-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

BH/de

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Redbed	0	691	T. Salt	568	
Salt	691	1419	B. Salt	1705	
Salt & Anhydrite	1419	1860	Yates	1875	
Anhydrite & Dolomite	1860	2139	7-Rivers	2241	
Anhydrite	2139	2537			
Anhydrite & Dolomite	2537	2700			