Form 3160-5 (November 1983) (Formerly 9-331)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE M. Diudge Distau210. 1004-0135
(Other Instrudiated W. Grand Avenge 1985
reverse side A stationary of the control of the

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BUREAU OF LAND MANAGEMENT 7116			3. TEASE DESIGNATION AND SERIAL NO.			
			%-C-02	4 1	M 98120	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
Use "APPLICATION FOR PERMIT - " for such proposals.)				T I DUTT A CONTROL OF THE STATE		
OIL GAS OTHER WELL OTHER			7. UNIT AGREEMENT NAME Skelly Unit			
2. NAME OF OPERATOR		123	8. WELL N		<del></del>	
The Wiser Oil Company			140			
3. ADDRESS OF OPERATOR			9. API WE	TLNO		
P.O. Box 2568 Hobbs, New Mexico 88241			30-015-22509			
P.O. Box 2568 Hobbs, New Mexico 88241 (S)  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements E/VE)			10. FIELD AND POOL, OR WILDCAT			
See also space 17 below.)			Fren Seven Rivers			
At surface THI LSTA			11. SEC., T., R., M., OR BLK. AND			
810' FSL & 810' FEL			SURVEY OR AREA			
At surface  810' FSL & 810' FEL Unit P  14. PERMIT NO  15. ELEVATIONS (Show whether DF, RT, GR, etc.)			Sec. 23-T17S-R31E			
TO DEDUCTIVO			in country on a second			
14. PERMIT NO  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  3871' GR			12. COUNTY OR PARISH 13. STATE			
3071 GR			Eddy County   NM			
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT OFF PULL OR ALTER C	ASING	WATER SHUT-OFF		REPAIRING W	VELL	
FRACTURE TREAT MULTIPLE COMPL	ETE	FRACTURE TREATMENT	ALTERING CASING			
SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT *				
REPAIR WELL CHANGE PLANS		(Other) Perforate & Acidize Seven Rivers (Note: Report results of multiple completion on Well				
(Other) Completion or Reco			mpletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)						
6/05/01 MIRU Key Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-3/8" tbg. & BHA. RIH w/4-3/4" bit & 5-1/2" csg. scraper on 82 jts. 2-3/8" tbg. to 2550'. POH w/2-3/8" tbg. LD tools. RU						
Computalog & perforate Seven Rivers 6/2297',98',2302',08',09',10',15',16',17',18',33',34',43',44',57' & 58' w/2 SPF. RD Computalog.						
6/06/01 RIH w/5-1/2" RBP & pkr. on 2-3/8" tbg. to 2380'. Set RBP. RU Hughes Well Service. Tested RBP to 1000#. Held ok. Tested tbg. to 3000#. Would not hold. POH w/tbg. & pkr. Standing valve leaking.						
RIH w/pkr. & tbg. to 2375'. Tested tbg. to 3000#. Spotted 150 gals. 15% NE-FE acid across perfs. POH to 2200'. Set pkr. Acidized Seven Rivers f/2297'-2358' w/3000 gals. 15% NE-FE acid w/1850#						
rock salt. Best block 700#. Best break 700#. ATP 2200#@ 3.7 bpm. MTP 3000#@ 4 bpm. ISIP 1440#. 5 min. 1360#. 10 min. 1250#. 15 min. 1170#. Flushed w/22 bbls. fresh water. 1 hr. SI 750#.						
RU swab. FFL @ SN. POH w/tools & tbg.				ACCEPTED FOR RECORD		
6/07/01 RIH w/2-3/8" tbg. Tbg. @ 2583'. SN @ 2552'. RD BOP. NU WH. RIH w/rods & 1-1/2" x 12' pump. Left well pumping to Battery "B". RDMO.						
0.07 2.0 2001						
				OCT 3 0	2001	
				ALEXIS C. SV		
18. I hereby certify that the foregoing is true and correct.				PETROLEUM E	NGINEER	
SIGNED Many Sp Junney TITLE Production Tech II			DATE August 15, 2001			
(This space for Federal or State office use)						

## \*See Instruction On Reverse Side

TANK AND LITERATURE

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