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TRANSPORTER	OIL	/
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OPERATOR		/
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes OIL C-101 and C-11
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCC-ARTESIA 1-FILE
1-R.J. STARRAK-TULSA 1-BDH
1-ENERGY RESOURCES BOARD, SANTA FE
1-A.B. CARY-MIDLAND
1-E.C. FOWLER-FOREMAN

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AUG - 3 1978

O. C. C.
ARTESIA, OFFICE

GETTY OIL COMPANY

Address

P. O. BOX 730; HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Skelly Unit	142	7 Fren Seven-Rivers	State, Federal or Lec. LC-029418-B	
Location				
Unit Letter	K	1980 Feet From The South Line and	2130 Feet From The West	
Line of Section	23	Township 17-South	Range 31-East	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipeline Company	P. O. Box 1510 Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Continental Oil Company	P. O. Box 2197, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	28	17	31	Yes	7-17-78

If this production is commingled with that from any other lease or pool, give commingling order number:

PC-450

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Surface Res't.	Well Res't.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
6-27-78	7-17-78		2650		210-2610			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3863 GL	7-Rivers		2354		2508			
Perforations					Depth Casing Shoe			
2354, 56, 64, 66, 68, 78, 80, 92, 94; 2400, 02, 10, 13; 2416, 28, 37, 47, 58, 64, 70, 75, and 79. (22 holes .38")					2650			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8 5/8		650		275 sxs. Cement circ.			
7 7/8	5 1/2		2649		600 sxs. Cement circ.			
	2 3/8		2508					

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-17-78	7-19-78	Pump - 2" x 1 1/2" x 12" RWBC	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
41	22	19	19

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett:

(Signature)

Area Superintendent

(Title)

July 31, 1978

OIL CONSERVATION COMMISSION

APPROVED AUG - 4 1978
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allow- able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner- ship or other such change of conditions.



Getty Oil Company

Central Exploration and Production Division
P. O. Box 730
Hobbs, New Mexico 88240

July 31, 1978

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO 88210

SKELLY UNIT WELL NO. 142
SEC. 23, T-17-S, R-31-E
EDDY COUNTY, N.M.

DEVIATIONS

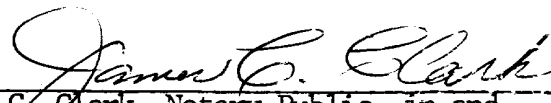
<u>DEPTH</u>	<u>DEGREES OFF</u>
651	1/4°
1336	1/2°
1837	3/4°
2373	1°
2650	1- 1/4°

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 31st day of July, 1978.


James C. Clark, Notary Public in and
for the County of Lea, State of New
Mexico.

My commission expires November 8, 1981.