

5-USGS--ARTESIA
1-R.J. STARRAK-TULSA
1-A.B. CARY IDLAND1-PB, ENGR.
1-ECF, FOREMAN
1-FILE

1-BH, FIELD CLERK

SUBMIT IN DUPLICATE

Copy to 17
Form approved
Budget Bureau No. 42-E355.5DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC-20418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

144

10. FIELD AND POOL, OR WILDCAT

Fren 7-Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 23, T-17S, R-31-

12. COUNTY OR

PARISH
Eddy

13. STATE

NM

19. ELEV. CASINGHEAD

-

23. INTERVALS
DRIILLED BY

10-2700'

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Getty Oil Company

NOV - 7 1978

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface Unit Ltr. H, 1830' FNL & 810 FEL ARTESIA, OFFICE

At top prod. interval reported below

NOTE: CORRECTED COPY
ITEM 33: OIL & GOR

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPURRED

8-11-78

16. DATE T.D. REACHED

8-15-78

17. DATE COMPL. (Ready to prod.)

9-7-78

18. ELEVATIONS (DF, RNB, ST, GR, ETC.)*

3878' GL

20. TOTAL DEPTH, MD & TVD

2700'

21. PLUG, BACK T.D., MD & TVD

2656'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRIILLED BY

10-2700'

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger: CN-FD, BHC-Sonic,
DLL-MLL Western CRC- PFC Log.

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	667	11	325 sxs cement	50 sxs circ.
5 1/2	14 & 15	5 2699	7 7/8	660 sxs cement	60 sxs circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2559	

31. PERFORATION RECORD (Interval, size and number)

2384, 92, 97, 2402, 14, 31, 38, 44, 49,
51, 57, 2464, 79, 83, 95, 2502, 07, & 10
18 (.42") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
= 2384-2510	3000 gals. 15% NE acid,
36 ball	sealers. 38,640 gals. 2% gel KCL water, 10 ball sealers,
56,700#	20/40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-7-78		Pump 2" x 1 1/2" x 12'					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-17-78	24	-	→	11	35	18	3182/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
-	-	→	11	35	18	37.4		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE 11-3-78

BH/de

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

1. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	33. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bedded alt hydrite & Dolomite	0	668		Top Salt	516	
	668	1834		Base Salt	1698	
				Yates	1855	
	1834	2700		7-Rivers	2211	