

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM
RECEIVED

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029418 (A)	
2. NAME OF OPERATOR Texaco Producing Inc.		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS OF OPERATOR PO Box 728, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter H, 1830' FNL & 810' FEL		9. WELL NO. 144	
14. PERMIT NO. 3001522514		10. FIELD AND POOL, OR WILDCAT Fren 7-Rivers	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3878' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, 17S, 31E	
12. COUNTY OR PARISH Eddy		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLUG & ABANDON

- 1) MIRU pulling unit. Pull and lay down rods and pump.
- 2) Install BOP. Pull 2 3/8" tubing.
- 3) RIH with 5 1/2" CIBP on wireline, and set at 2310'.
- 4) Dump 35' (4 sxs.) of Class "H" cement (15.6 ppg., 1.18 cu. ft./sx., 5.19. gal./sx.) on top of CIBP with bailer.
- 5) RIH with 2 3/8" tubing to 2275'. Load hole with salt gel mud consisting on 10 lb. brine with 25 lbs. of gel per barrel.
- 6) Pull up hole. Spot 100' (12 sx.) plug of Class "H" cement across the base of the salt from 1699'-1799'.
- 7) Pull up hole. Spot 120' (14 sx.) plug of Class "H" cement across the top of the salt and 8 5/8" casing shoe from 600' to 720'.
- 8) Pull up hole. Spot 10 sx. plug of Class "H" cement from 85' to surface.
- 9) Cut off wellhead. Install marker.
- 10) Rig down pulling unit. Clean location.
- 11) Plugged and Abandoned 2/19/88.

POST ID-2
4-1-88
PRA

18. I hereby certify that the foregoing is true and correct

397-3571

SIGNED

TITLE

Hobbs Area Superintendent

DATE

3/18/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS