Copy to S7

5-USGS-ARTESIA

1-ELB, FNGR.

Form 9-331 1-R. J. STARRAK-TULSA Dec. 1973 1-A. B. CARY-MIDLAND	1-ECF, FOREMAN 1-BH	Form Approved. Budget Bureau No. 42-R1424			
1-FILE UNITED STATES		5. LEASE		5 3 3	
DEPARTMENT OF THE INTERIOR		LC-029418-A		<u> </u>	
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOT	TEE OR TRI	BE NAME	
SUNDRY NOTICES AND REPORTS	EDIC MELLIN E	D7. UNIT AGREEMEN	T NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		Skelly Unit			
AUG 2 9 1978		8. FARM OR LEASE	NAME		
1. oil gas other	AUG & 0 1070	0 WELL NO			
		9. WELL NO. 145		<u> </u>	
2. NAME OF OPERATOR Getty Oil Company	O. C. C.	10. FIELD OR WILDC	AT NAME	- 1 St. 24	
3. ADDRESS OF OPERATOR	Und	Fren 7-Rivers			
P. O. Box 730, Hobbs, New Mexic	11. SEC., T., R., M.,		D SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLE	AREA	55 8	9 ± 8 ±		
below.)	SEC. 23, T-17	-S, R-31			
AT SURFACE: UNIT LTR A, 660' FNL & 810' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		12. COUNTY OR PAR	ISH 13. S	TATE	
		Eddy	New	Mexico	
		14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		15 SI SUATIONO (0)	ijiji or Joji se ju		
		15. ELEVATIONS (SI 3889' GL	TOW DE, KI	DB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUE	NT REPORT OF:	3007 GL		3	
TEST WATER SHUT-OFF					
FRACTURE TREAT		23 21	일을 불다	998 A	
SHOOT OR ACIDIZE		(NOTE: Report results	of multiple co	mpletion or rope	
PULL OR ALTER CASING		change on For		a E gr ह	
MULTIPLE COMPLETE		i de de la companya d	Pa E	A PART OF THE PART	
CHANGE ZONES U SABANDON*		344		등 1 등 1 등 1 등 1 등 1 등 1 등 1 등 1 등 1 등 1	
(other)					
		इंट	5 E		
17. DESCRIBE PROPOSED OR COMPLETED OPER including estimated date of starting any proposed including estimated date of starting and proposed including estimated date of starting and proposed date of starting	ATIONS (Clearly state used work. If well is d	e all pertinent details, irectionally drilled give	and give personal	ertinent dates, Locations and	
measured and true vertical depths for all market	ers and zones pertiner	t to this work.)*			
		5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	e (1)	e e e e e e e e e e e e e e e e e e e	
1. La Rue Drilling Co. spudded 11" hole @ 4;30 p.m. on 7-5-78.					
2. Drilled 11" hole to 650'. Ran 16 jts. (640') 8 5/8" OD 24# K-55					
R-3 "A" casing and set 0.65	50 ' .		1 Dog 4 1		
3. B. J. cemented 8 5/8" casing with 150 sxs. Lite Wate, 10% salt; 1/4% Flo-cel;					
and 125 sxs. Class "C" cement with 2% CaCl. Circulated 15 sxs. cement.					
4. Installed wellhead.					
and 125 sxs. Class "C" cement with 2% CaCl. Circulated 15 sxs. cement. 4. Installed wellhead. 5. NOC 18 hrs. 6. Tested to 1000# for 30 minutes with no drop in pressure.					
6. Tested to 1000# for 30 minutes with no drop in pressure.					
			13.6	N. D. S.	
	4	ران المراقع ا المراقع المراقع المراق	n. Ville		
Subsurface Safety Valve: Manu. and Type		<u> </u>	Set @	Ft.	
	्य इ		(克克 拉)		
18. I hereby certify that the foregoing is true and co					
SIGNED Dale R Crockett TITL	DATE8	-24-78			
	ce for Federal or State of	ice use)	7 N L 4		
You M. Lans -	ENGINEER =	AUG 2	8 1978		
CONDITIONS OF APPROVAL, IF ANY:	THE PIONAL	1.00 o	F4 3.		

BH/de