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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

0+4-NMOCC-Artesia 1-BH
1-R. J. Starrak-Tulsa 1-File
1-A. B. Cary-Midland
1-HAO, Engr.
1-ECF, Foreman

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SEP 11 1978
O. C. C.
ARTESIA, OFFICE

Operator
Getty Oil Company ✓

Address
P. O. Box 730; Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well [X] Change in Transporter of: Oil [X] Dry Gas [ ]
Recompletion [ ] Casinghead Gas [ ] Condensate [ ]
Change in Ownership [ ]

Other (Please explain)

If change of ownership give name and address of previous owner ______

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Skelly Unit	145	Fren 7-Rivers	~~State~~ Federal ~~or Fee~~	LC-029418-A

Location
Unit Letter A : 660 Feet From The North Line and 810 Feet From The East

Line of Section 23 Township 17-South Range 31-East , NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Co.	P. O. Box 1510, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
Continental Oil Co.	P. O. Box 2197, Houston, Texas 77001

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	22	17	31	Yes	8-13-78

If this production is commingled with that from any other lease or pool, give commingling order number: ______

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-5-78	8-12-78	2650'	2610'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3889' GL	7-Rivers	2407'	2556'
Perforations			Depth Casing Shoe
2407-2535' = 19 (.32") Holes			2650'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	650	275
7 7/8	5 1/2	2650	625
	2 3/8	2556	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-13-78		Pump 2" x 1 1/2" x 12'	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	-	-	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
9	9	0	8

Posted 4 Appr. ID-2 9-22-78 NN/COM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett: [signature]
(Signature)

Area Superintendent
(Title)

September 8, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 18 1978, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Getty

Getty Oil Company

Central Exploration and Production Division
P. O. Box 730
Hobbs, New Mexico 88240

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AUG 28 1978
O. C. C.
ARTESIA, OFFICE

August 24, 1978

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO 88210

SKELLY UNIT WELL NO. 145 23-17-31

DEVIATIONS

DEPTH	DEGREES OFF
650	1°
1142	1°
1555	1 -1/4°
2167	1 -1/4°
2650	1 -1/4°

The above information is correct and complete to the best of my knowledge.

Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 24 day of August, 1978.

James C. Clark, Notary Public in and for the County of Lea, State of New Mexico.

My commission expires November 8, 1981.

BH/de