

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTEZIA, NM

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029418 (A)	
2. NAME OF OPERATOR Texaco Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR PO Box 728, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter A, 660' FNL & 810' FEL		8. FARM OR LEASE NAME Skelly Unit	
14. PERMIT NO. 3001522519		9. WELL NO. 145	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3889' GR		10. FIELD AND POOL, OR WILDCAT Fren 7-Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, 17S, 31E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLUG & ABANDON

- 1) MIRU pulling unit. Pull and lay down rods and pump.
- 2) Install BOP. Pull 2 3/8" tubing.
- 3) RIH with 5 1/2" CIBP on wireline and set at 2350'.
- 4) Dump 35' (4 sx.) of Class "H" cement (15.6 ppg., 1.18 cu. ft./sx., 5.19 gal./sx.) on top of CIBP with bailer.
- 5) RIH with 2 3/8" tubing to 2315'. Load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel.
- 6) Pull up hole. Spot 100' (12 sx.) plug of Class "H" cement across the base of the salt from 1718' to 1818'.
- 7) Pull up hole. Spot 125' (15 sx.) plug of Class "H" cement across the top of the salt and 8 5/8" casing shoe from 575' to 700'.
- 8) Pull up hole. Spot 10 sx. plug of Class "H" cement from 85' to surface.
- 9) Rig down pulling unit. Cut off wellhead. Install marker. Clean location.
- 10) Plugged and Abandoned 2/19/88.

18. I hereby certify that the foregoing is true and correct

397-3571

SIGNED

TITLE Hobbs Area Superintendent

DATE 3/18/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side