

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit Ltr. "C", 810' FNL & 1980' FWL, Section 23

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDED

7-10-78

16. DATE T.D. REACHED

7-13-78

17. DATE COMPL. (Ready to prod.)

8-12-78

18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*

3874 D.F.

20. TOTAL DEPTH, MD & TVD

2650

21. PLUG, BACK T.D., MD & TVD

2610

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-2650

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2358-2480 7-Rivers

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger - Compensated Neutron-Form. Density,
Borehole Compensated Sonic, Dual Laterolog/Microlaterolog27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	615	11"	275 SXS	
5 1/2	15.5 & 14.0	2650	7 7/8"	525 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2510	

31. PERFORATION RECORD (Interval, size and number)

2358,60,69,72,81,97,2401,03,16,18,
24,36,41,46,51,56,62,73,75,80 =
20 holes (.32")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2358-2480	3000 gals. 15% NE, 120 bbls. gel 2% KCL pad, 800 bbls. 2% KCL gel water, 48,300# 20-40 sand, 110 gals. scale inhibitor.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-13-78		Pump 2" x 1 1/2" x 12'				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-24-78	24	—	→	17	4	17	235/1 CF/bbl.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	—	→	17	4	17	32.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Schedule

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE

1-19-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. Summary of Porous Zones:

Redbed	0	617
Salt	617	1575
Salt & Anhydrite	1575	1997
Anhydrite & Dolomite	1997	2650

38. Geologic Markers:

Rustler	475
Base Salt	1682
Top Yates	1835
7-Rivers	2180



Getty Oil Company

Central Exploration and Production Division
P. O. Box 730
Hobbs, New Mexico

January 19, 1979

New Mexico Oil Conservation Commission
Drawer DD
Artesia, New Mexico 88210

RECEIVED

JAN 23 1979

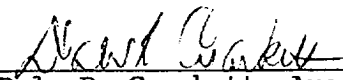
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

SKELLY UNIT WELL NO. 146

DEVIATIONS

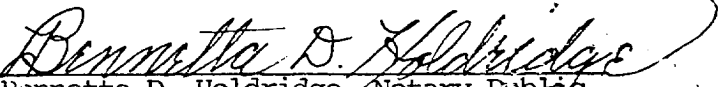
<u>DEPTH</u>	<u>DEGREES OFF</u>
617	1/4°
1117	1/2°
1685	3/4°
2186	3/4°
2650	1°

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, Area Superintendent

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 19th day of January, 1979.


Bennetta D. Holdridge, Notary Public
in and for the County of Lea, State
of New Mexico.

My Commission expires November 26, 1982.