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PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
3-NMOCC-ARTESIA 1-PUB, ENGR.
1-R. J. STARRAK-TULSA 1-FILE
1-A. B. CARY-MIDLAND 1-BH, FIELD CLERK
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Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator Getty Oil Company ✓		JAN 23 1979	
Address P. O. Box 730, Hobbs, New Mexico			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of oil ☐	ARTESIA, OFFICE	
Recompletion ☐	Oil ☐		
Change in Ownership ☐	Casinghead Gas ☐		
	Dry Gas ☐		
	Condensate ☐		

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Skelly Unit	Well No. 146	Pool Name, including Formation Fren 7-Rivers	Kind of Lease State, Federal or Fee IC-029418-A	Lease No.
Location				
Unit Letter C	: 810	Feet From The North	Line and 1980	Feet From The West
Line of Section 23	Township 17-S	Range 31-E	NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipeline Company	P. O. Box 1510, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Continental Oil Company	P. O. Box 2197, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 22	Twp. 17	Rge. 31	Is gas actually connected? Yes	When 8-12-78

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Stim. Res'v. ☐	Enfl. Res'v. ☐
Date Spudded 7-10-78	Date Compl. Ready to Prod. 8-12-78		Total Depth 2650		P.B.T.D. 2610			
Elevations (DF, RKB, RT, CR, etc.) 3874 DF	Name of Producing Formation 7-Rivers		Top Oil/Gas Pay 2358		Tubing Depth 2510			
Perforations 2358, 60, 69, 72, 81, 97, 2401, 03, 16, 18, 24, 36, 41, 46, 51, 56, 62, 73, 75, 80 = 20 (.32") holes					Depth Casing Shoe 2650			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8 5/8		615		275			
7 7/8	5 1/2		2650		525			
	2 3/8		2510					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-13-78	Date of Test 8-24-78	Producing Method (Flow, pump, gas lift, etc.) Pump 2 x 1 1/2 x 12	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 34	Oil-Bbls. 17	Water-Bbls. 17	Gas-MCF 4

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett: [Signature]
(Signature)

Area Superintendent _____
(Title)

January 19, 1979 _____

OIL CONSERVATION COMMISSION

APPROVED JAN 24 1979, 19____
BY [Signature]
SUPERVISOR, DISTRICT II

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



RECEIVED

JAN 23 1979

Getty Oil Company

D. C. C.
ARTESIA, OFFICE

Central Exploration and Production Division
P. O. Box 730
Hobbs, New Mexico

January 19, 1979

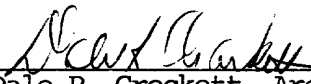
New Mexico Oil Conservation Commission
Drawer DD
Artesia, New Mexico 88210

SKELLY UNIT WELL NO. 146

DEVIATIONS

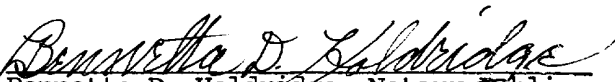
<u>DEPTH</u>	<u>DEGREES OFF</u>
617	1/4°
1117	1/2°
1685	3/4°
2186	3/4°
2650	1°

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, Area Superintendent

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 19th day of January, 1979.


Bennetta D. Holdridge, Notary Public
in and for the County of Lea, State
of New Mexico.

My Commission expires November 26, 1982.