

5-USGS-ARTESIA

1-HAO, ENGR.

1-BH, FIELD CLERK

1-R. J. STARRAK-TLSA

1-ECF, FOREMAN

1-A. B. CARY-MI, MD

1-ELE

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR
Getty Oil Company3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, New Mexico 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface LTR O, 760' FSL & 1830' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 7-14-78 16. DATE T.D. REACHED 7-17-78 17. DATE COMPL. (Ready to prod.) 9-1-78 18. ELEVATIONS (DP, RES, RT, CR, ETC.)* 3901' GL 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 2700' 21. PLUG, BACK T.D., MD & TVD 2658' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY 0-2700' ROTARY TOOLS CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2418-2546' = 17 (.32") holes (7-Rivers) 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas: Neutron Form. Density; BHC-Sonic; DLL-MLL; PFC Log 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	654	11"	275 sxS.	Circ. 20 sxS.
5 1/2	14 & 15	1/2 2699	7 7/8"	575 sxS.	Circ. 35 sxS.

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2580	-

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2418, 20, 25, 30, 32, 42, 58, 60, 65, 75, 80, 2502, 12, 24, 36, 39, & 46 = 17 (.32") Holes				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				2418-2546	2500 gals. 15% NE Acid & 34 ball sealers.
					120 bbls. 2% KCL, 800 bbls. Gel 2% KCL Water; 48,300# 20/40 sand and 8 ball sealers.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-2-78		PUMP 2 x 1 1/2 x 12				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-8-78	24	-	→	7	12	40	1714/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	-	-	-	37.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold35. LIST OF ATTACHMENTS
Deviation Schedule

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 9-21-78

*(See Instructions and Spaces for Additional Data on Reverse Side)