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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-101 and C-116
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-MOCC-ARTESIA 1-BH, FIELD CLERK
1-R.J. STARRAK-TULSA
1-A.B. CARY-MIDLAND
1-HAO, ENGR.
1-ECF, FOREMAN

RECEIVED

SEP 25 1978

Operator Getty Oil Company		O. C. C. ARTESIA, OFFICE	
Address P. O. Box 730, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Skelly Unit	Well No. 147	Pool Name, including Formation Fren 7-Rivers	Kind of Lease State, Federal or Free	Lease No. LC-029418-A
Location Unit Letter 0 : 760 Feet From The South Line and 1830 Feet From The East Line of Section 14 Township 17 South Range 31 East, NMPM, Eddy County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas N. M. Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Continental Oil Co.	Address (Give address to which approved copy of this form is to be sent) Box 2197, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 22
	Twp. 17	Rge. 31
	Is gas actually connected? Yes	
	When 9-1-78	

If this production is commingled with that from any other lease or pool, give commingling order number: PC-450

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 7-14-78	Date Compl. Ready to Prod. 9-1-78		Total Depth 2700'		P.B.T.D. 2658'			
Elevations (DF, RKB, RT, CR, etc.) 3901' GR	Name of Producing Formation 7-Rivers		Top Oil/Gas Pay 2418'		Tubing Depth 2580'			
Perforations 7-Rivers: 2418, 20, 25, 30, 32, 42, 58, 60, 65, 75, 80, 2502, 12, 24 36, 39, & 46 = 17 (.32") Holes					Depth Casing Shoe 2700'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8		654		20 sxs. Cement circulated			
7 7/8"	5 1/2		2699		35 sxs. Cement circulated			
	2 3/8		2580					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-2-78	Date of Test 9-8-78	Producing Method (Flow, pump, gas lift, etc.) Pump 2 x 1 1/2 x 12	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 47	Oil-Bbls. 7	Water-Bbls. 40	Gas-MCF 12

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

III. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett:

(Signature)

Area Superintendent

(Title)

9-21-78

(Date)

RH/de

OIL CONSERVATION COMMISSION

APPROVED SEP 26 1978

BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.



Getty Oil Company

Central Exploration and Production Division
P. O. Box 730
Hobbs, New Mexico 88240

September 21, 1978

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SEP 25 1978

O. C. C.
ARTESIA, OFFICE

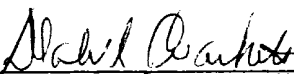
New Mexico Oil Conservation Commission
Drawer U
Artesia, N. M. 88210

SKELLY UNIT WELL NO. 147

DEVIATIONS

<u>DEPTH</u>	<u>DEGREES OFF</u>
481	1/4
655	1/2
1268	3/4
1776	3/4
2274	1
2700	3/4

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 21st day of September, 1978.


James C. Clark, Notary Public in and
for the County of Lea, State of New
Mexico.

My commission expires November 8, 1981.