

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TWO COPIES
(Other instructions on reverse side)

Form approved by
Budget Bureau No. 1004-1
Expires August 31, 1985

2/5F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL LC-029418 (A)
2. NAME OF OPERATOR Texaco Producing Incorporated	6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements. See also space 17 below.) At surface Unit Letter 0,760' FSL & 1830' FEL	8. FARM OR LEASE NAME Skelly Unit
	9. WELL NO. 147
	10. FIELD AND POOL OR WILDCAT Fren 7-Rivers
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-17S-31E
14. PERMIT NO. 3001522521	12. COUNTY OR PARISH Eddy
15. ELEVATIONS (Show whether F, RT, GR, etc.) 3901' GR	13. STATE New Mexico

RECEIVED BY
APR -6 1987
C. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. MIRU pulling unit. Pull and lay down rods and pump.
2. Install BOP. Pull 2 3/8" tubing.
3. RIH with 5 1/2" CIBP on wireline, and set at 2350'.
4. Dump 35' (4 sx.) of Class "H" cement (15.6 ppg., 1.18 cu. ft./sx., 5.19 gal./sx.) on top of CIBP with bailer.
5. RIH with 2 3/8" tubing to 2315'. Load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel.
6. Pull up hole. Spot 100' (12 sx.) plug of Class "H" cement across the base of the salt from 1736' to 1836'.
7. Pull up hole. Spot 105' (12 sx.) plug of Class "H" cement across the top of the salt and 8 5/8" casing shoe from 600' to 705'.
8. Pull up hole. Spot 10 sx. plug of Class "H" cement from 90' to surface.
9. Cut off wellhead. Install marker.
10. Rig down pulling unit. Clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Area Superintendent

DATE 3-19-87 (397-3571)

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 3-31-87

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well shut conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.