

Form 9-331  
Dec. 1973

5-USGS-ARTESIA  
1-R.J. STARRAK-TULSA  
1-A.B. CARY-MIDLAND  
1-HAO, UNITED STATES

1-ECF, FOREMAN  
1-FILE  
1-BH, FIELD CLERK

Form Approved.  
Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS FOR WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

SEP 27 1978

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR

Getty Oil Company

O. C. C.  
ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: LTR D, 560' FSL & 560' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☒  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

(other) Squeeze (3)

5. LEASE
LC-029418-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
7. UNIT AGREEMENT NAME
Skelly Unit
8. FARM OR LEASE NAME
-
9. WELL NO.
148
10. FIELD OR WILDCAT NAME
Grayburg Jackson
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 14, T-17-S, R-31-E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
-
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3895' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mc Cullough ran Cement Bond Log 3677-500'. (No cement 3040-2840'), temperature Log 3672-100', and Noise Log 3677-0' on 8-19-78. Mc Cullough perforated 2 holes 3030'. Set 5 1/2" pkr. at 2815'. B. J. squeezed with 100 sxs. Lo Dense 2% CaCl, 1/4# FloCel, 100 sxs. Class "C" cement, 2% CaCl. WOC 24 hrs. Drilled cement 2910-2957' (soft) and 2957-3035' with 4 3/4" bit. Tested squeeze hole 3030' with 1000# O.K. Ran Cement Bond Log on 8-21-78 and found no bond 1675'-up. Perforated 2 holes at 1070'. Set pkr. at 870'. Halliburton cemented with 400 sxs. Lite Wate, 10# salt, 1/4# Flo Cel; 300 sxs. Class "C" cement with 2% CaCl. WOC 18 hrs. Ran 4 3/4" bit and drilled soft cement 98-1020' (good cement 1020-1073'). Ran pkr. and set at 881'. BJ cemented with 100 sxs. Class "C" cement with 2% CaCl on 8-23-78. WOC. Ran 4 3/4" bit on 8-25-78 and drilled cement 999-1073' (perf. 1070'). Tested to 1100# O.K. Preparing to frac. (See 9-330 for completion)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

Area Supt.

DATE

9-19-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ACTING DISTRICT ENGINEER

SEP 26 1978