

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.
148

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., N., OR BLOCK AND SURVEY
OR AREA

Sec. 14, T-17-S, R-31-E

12. COUNTY OR
PARISH
Eddy13. STATE
NM

1a. TYPE OF WELL:

OIL

WELL

☒

GAS

WELL

☐

WATER

WELL

☐

Other

☐

1. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

PERF.

☐

Other

☐

SEP 27 1978

2. NAME OF OPERATOR

Getty Oil Company

O. C. C.
ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Ltr. P 560' FSL & 560' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE BEGUN

7-26-78

16. DATE T.D. REACHED

7-31-78

17. DATE COMPLETION (Date to prod.)

8-30-78

18. ELEVATIONS (OF RSB, RT, CR, ETC.)*

3895' GOR

19. LITH. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3730'

21. PLUG BACK T.D., MD & TVD

3686'

22. IF PLUG BACK, HOW MANY

HOLES

23. INTERVALS

PULLED BY

24. LOTARY TOOLS

0-3730'

25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—(Depth to top, name and type)*

3342-3628' = 25 (.32") holes Grayburg Jackson

27. WAS DIRECTIONAL
SURVEY MADE

Yes

28. TYPE MUDLOG AND OTHER LOGS RUN

Dresser Atlas: CNL-FDC, RVC-Sonic,
DLI-MLL, McCullough: Cement Bond Log, Temp. Log, & Noise Log29. WAS WELL CURED
No

29. CASING RECORD (Report all strings set in hole)

CASING SIZE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLES	CONCRETE, ETC.	AMOUNT USED
8 5/8	23	692	11	275 SNS.	15 SNS. Out. circ
5 1/2	15.5 & 14	3729	7	1300 SNS.	30 SNS. Out. circ

29. LINER RECORD

DATE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	FEET IN LINER (MD)	FEET SET (MD)	FEET SET (MD)
				2 3/8	3653	

30. PRODUCTION RECORD (Interval, size and number)

3342, 47, 50, 54, 63, 3401, 04, 32, 36, 40, 84,
3501, 03, 21, 25, 36, 38, 64, 71, 73, 80, 95,
3605, 19, & 28 = 25 (.32") holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

31. DEPTH IN LINER (MD)

3342-3628'

32. AMOUNT AND KIND OF MATERIAL USED

39,900 gals. Gel 2% KCl Water,
48,300# 20/40 sand and 13
ball sealers.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Pumping, gas lift, pumpjack, etc. and type of pump)				WELL STATUS (Producing or shut-in)	
8-30-78		Pump 2" x 1 1/2" x 12'				Prod.	
DATE OF TEST	HOLES TESTED	CHRONO SIZE	PROD. FOR TEST PERIOD	OIL FLOW	GAS FLOW	WATER FLOW	GAS-OIL RATIO
9-9-78	24	-	→	6	17	0	2833/1
FLOW, TUBING HEAD	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL FLOW	GAS FLOW	WATER FLOW	OIL GRAVITY-AUT (CORR.)	
-	-	→	-	-	-	37.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Deviation Schedule

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE

9-19-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of hard and leasos to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from the local Federal and/or State office. See instructions on items 22 and 21 and 20 below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (whether geologic, sample and core analysis, all types electric, etc.), formation and pressure logs, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 20.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate which elevation is used as a reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, layers, bottom(s) and name(s) (if any) for each the interval reported in item 22. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *Specialty Cement*. Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 32: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

GENERAL INFORMATION				28. GEOLOGIC MARKINGS	
SHOW ALL INTERVAL ZONES OF PRODUCTIVITY AND CONTENTS THEREOF; CORRELATE INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
LOCATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Redbed	0	694		T Salt	690
Redbed & Salt	694	1261		B Salt	1740
Salt & Anhydrite	1261	1985		T Yates	1900
Anhydrite	1985	2512		T 7-River	2248
Dolomite & Anhydrite	2512	2780		T Queen	2854
Anhydrite & Red sand	2780	3335		T Garysburg	3266
Anhydrite & Dolomite	3335	3730		T San Andres	3600



Getty Oil Company

Central Exploration and Production Division
P. O. Box 730
Hobbs, New Mexico 88240

RECEIVED

AUG 28 1978

August 23, 1978

O. C. C.
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

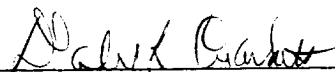
SKELLY UNIT WELL #148

14-17-81

DEVIATIONS

<u>DEPTH</u>	<u>DEGREES OFF</u>
694'	1/4
1200'	1/2
1696'	3/4
2198'	1° -
2698'	1 - 1/4
3285'	2 - 1/4
3730	2 - 1/4

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 23 day of August, 1978.


James C. Clark, Notary Public in and
for the County of Lea, State of New
Mexico.

My commission expires November 8, 1981.