	UNI" 'D S PARTMEN. OF ' BUREAU OF LAND	THE INTERIO	SUBMIT IN TRIPL (Other instructions PR verse side)	TE* re- 5.	Form approved. Budget Bureau No Expires August 31 LEASE DESIGNATION AN LC-029420-B	1025
SUNDRY (Do not use this form f	NOTICES AND or proposals to drill or to the control of the control	REPORTS Old deepen or plug back	N WELLS the to a different reservoir.	6.	IF INDIAN, ALLOTTEE O	R TRIBE NAME
OIL X GAS	OTHER			7.	UNIT AGREEMENT NAME	
2. NAME OF OPERATOR	OTHER				Skelly Unit	
Texaco Producing				"	Skelly Unit	
3. ADDRESS OF OPERATOR	•			9.	WELL NO.	
P.O. Box 730, Hob 4. LOCATION OF WELL (Report 1 See also space 17 below)	bs, NM 88240	oordonus militar Gi			154	
At surface	H, 2130' FNL &		are requirements.	1	FIELD AND POOL, OR W Fren Seve Rive SEC., T., R., M., OR BLK. SURVET OR AREA	rs
14. PERMIT NO.	IS PIEVATION	S (Show whether DF, RI			Sec. 15, T-17-	S, R-31-H
	15. BLEVATIONS	3890' GL	f, GR, etc.)	12.	COUNTY OR PARISH 1	B. STATE
16. <i>C</i> L	I A				Eddy	NM
NOTICE	eck Alphrobriate Box	c to Indicate Nat	ure of Notice, Report,	or Other	Data	
	OF INTENTION TO:	F	8	UBSEQUENT	REPORT OF:	
TEST WATER SHUT-OFF PRACTURE TREAT	PULL OR ALTER C	1	WATER SHUT-OFF		REPAIRING WELL	,
SHOOT OR ACIDIZE	MULTIPLE COMPLI	X	FRACTURE TREATMENT		ALTERING CASIN	a
REPAIR WELL	CHANGE PLANS		SHOOTING OR ACIDIZING	c 📋	ABANDONMENT*	
(Other) 17. DESCRIBE PROPOSED OR COMPL. proposed work. If well is nept to this work.	- .		(Norm: Report r	esults of m	ultiple completion on t Report and Log form.)	Well
SEE ATTACHMENT		J6	127 '90 127 '90 130 D. 1314, OPFICE		JUL 23 8 35 AH "9 CARLOLIO DE SOUSO AREA HIADGEARTER	RECEIVED
8. I hereby certify that the fores	going is true and correct			2	70 9	
SIGNED J. M. Jaca	W/420	TITLE Ar	ea Manager		DATE07/20/9	0
(This space for Federal or St	ate office use)					
APPROVED BY Orig. Signed be CONDITIONS OF APPROVAL	y Assem Splannen , IF ANY:	TITLE	- 18 19 19 19 19 19 19 19 19 19 19 19 19 19	 .	DATE 725	80
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SKELLY UNIT WELL NO. 154 Proposed Plugging Procedure

1) Backflow well.

2) Inform BLM 24 hrs. prior to commencement of work.

- 3) MIRU pulling unit. Pull rods and pump. Install BOP. tubing.
- 4) By wireline. RIH with CIBP and set at 2320'. Cap with 35' of cement using a dump bailer.
- 5) RIH with tubing to PBTD. Load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel.

 6) Pull up and spot a 25 sx plug of Class "C" cement (1.32 cuft/sx)
- from 1865'-1680' (base of salt 1684'). Tag plug.
- 7) Pull up and spot a 25 sx plug of Class "C" cement (1.32 cuft/sx) from 715'-530' (top of salt 696', surface casing shoe at 662'). Tag plug.
- 8) Pull up and pump 7 sx of Class "C" cement (1.32 cuft/sx) from 50'-surface.
- 9) Cut off wellhead. Install marker. Clean location.

PRESENT

5115, T-17-5, R-21-E LTP. H. 2120 FML, 1640 FEL

3r=35,0 KE=3600, 0. -- 0 Þ 358" 23" SET AT 662" LASE TOP SALT b / 14 11" Hole W/ 325 SX CWT. C/8.6' (K-22) D 1 ٦, 9 TLAS MOTION SALT Δ 7-RIVERS PERES 2351-2474 (21 Hales) 5%" 14 # SET AT 2650 YETD 2 LOTY 14 778" Hde w/ 588 SX CMT CIRC. (K-55)

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PROPOSED TELLA TINUT # 124 FREN 7-RIVERS SEC 15. T-17-5, R-21-E LTR. H. 2130 FHL, WED FEL FE= 3 400 , Cx Plue 0'- 50' A'C 4'a D, -5 Sx Plug 530'- 715' 859" 23" SET AT 662 LALE TOP SALT 14 11" Hale w/ 325 5x CMT. CIRC. (K-55) - Paris TLAY BOTTOM SALT 5 SX Plug 1180-1865' RP @ 2320 W/35 (AT 7-RIVERS PERES 2351-2474 (21 Holes) 35" 14" SET AT 2650 PBTD 2604' 14 7 "7" Hde W/ 500 EX CMT (18C. (K-55)