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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

647-368

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.)

AUG 24 1978

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Drawer "A", Levelland, Texas 79336

4. Location of Well
UNIT LETTER H 2280 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 36 TOWNSHIP 17-S RANGE 28-E N.M.P.M.

5. Elevation (Show whether DF, RT, CR, etc.)
3692.9 RDB

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
647-368

7. Unit Agreement Name
Empire South Deep Unit

8. Farm or Lease Name
Empire South Deep Unit

9. Well No.
19

10. Field and Pool, or Willent
South Empire Morrow

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-15-78 Sharp Drilling Co. (Rig #37) spudded a 17½" hole at 2:00 a.m. Drilled to a TD of 389' and set 13 3/8" #48 H-40 ST&C casing at 389'. Cemented with 400 sacks Class C + 2% CACL. Circulated 25 sacks. Plugged down 8:00 p.m. 6-15-78. Waited on cement 18½ hours. Tested casing with 1000# for 30 minutes. Test OK. Reduced hole to 12¼" and resumed drilling.

Due to poor communication between office and field we failed to drill and set casing to the approved depth. Notified W.A. Gresset by telephone of the mistake. No water bearing zones were encountered in drilling from surface to 389' or from 389' to the intermediate casing point of 2906'. Circulated extra cement behind intermediate casing to ensure there would not be any future problems due to our mistake.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Administrative Supervisor DATE 8-15-78

APPROVED BY W.A. Gresset TITLE SUPERVISOR, DISTRICT II DATE AUG 25 1978

CONDITIONS OF APPROVAL, IF ANY

0-4 - NMOC - ART 1-Div 1-Sup 1-RC 21-Partners