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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
647-368

SUNDRY NOTICES AND REPORTS ON WELLS AUG 31 1978
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- O. C. C. ARTESIA, OFFICE	7. Unit Agreement Name Empire South Deep Unit
2. Name of Operator Amoco Production Company ✓	8. Farm or Lease Name Empire South Deep Unit
3. Address of Operator P.O. Drawer A, Levelland, Texas 79336	9. Well No. 19
4. Location of Well UNIT LETTER <u>H</u> <u>2280</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Und. South Empire Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3692.9 RDB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 11,200' 7-27-78. Ran DST 7700'-7765' Wolfcamp 7/30/78. Ran DST #2 7000'-7098' Bone Spring 8-1-78. DST results attached.

Ran 5½" 17# N-80 LT&C (4330'), 17# K-55 ST&C (3690'), 15.5# K-55 ST&C (3180'), new casing and set at 11,200'. Cemented with 1700 sacks Trinity Lite containing ¾ of 1% CFR-2, ¼ lb. Flocele per sack, and 600 sacks Class H containing ¾ of 1% CFR-2 and 5 lb. KCL. per sack. PD at 6:25 p.m. 8-2-78. Cement did not circulate. Ran temperature survey and found top of cement at 5395'.

Released Sharp Drilling Co. (Rig #37) at 2:00 a.m. 8-3-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Administrative Supervisor DATE 8-30-78

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE SEP - 1 1978

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCC-Art 1-Susp 21-Partners