

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

MAR 6 1979

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
647-368

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT DEPTH OR TO USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.

ARTESIA, OFFICE

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
			Empire So. Deep Unit
1. Name of Operator			8. Farm or Lease Name
Amoco Production Company			Empire So. Deep Unit
2. Address of Operator			9. Well No.
P.O. Drawer "A", Levelland, Texas 79336			19
3. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER H 2280 FEET FROM THE North LINE AND 660 FEET FROM			Und. So. Empire Morrow
THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 28-E N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3692.9 RDB			Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Perf additional zone <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Empire South Deep Unit No. 19 was completed following stimulation treatment of three Morrow sand zones for an initial gauge of 529 MCFPD on 14/64" choke with flowing tubing pressure of 100 psi. Propose to increase well productivity by perforating interval 10,828'-52' and acidizing. Well will be tested and evaluated.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy Atkins TITLE Administrative Analyst DATE March 5, 1979

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAR 7 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD, A 1-Susp 21-Partners
1-Houston 1-RWA