NO. OF COPIES RECEIVED		. Aranus				30-015-22543		
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMESTINED			Fo	rm C-101		
SANTA FE					-	evised 1-1-65		
FILE .			Di	DEC 1 6 1980			Type of Lease	
U.S.G.S. 2	1			100	- L	STATE ()	Gas Lease No.	
LAND OFFICE	1		- 1	O. C. D.	ľ	647-36		
OPERATOR /			AR'	TESIA, OFFICE	=	777777	mmmi	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. Type of Work						. Unit Agree	ment Name	
DRILL DEEPEN PLUG BACK X							Empire South Deep Unit	
b. Type of Well						8, Farm or Leane Name		
OIL WELL OTHER SINGLE MULTIPLE ZONE ZONE							Empire South Deep Unit	
2. Name of Operator							10	
Amoco Production Company 🗸							19 Field and Rost ser Wildow	
3. Address of Operator						10. Field and Forty of Willeat South Empire Cisco Cany		
P. O. Box 68 Hob	bs, NM 8	2000		Nosth	-0140-	TTTTT	1777777777777777	
4. Location of Well UNIT LETTER H LOCATED 2280 FEET FROM THE North LINE								
		2	.c 17 C	30 E				
AND 660 FEET FROM	THE East	LINE OF SEC. 3	36 TWP: 17-S	RGE. 28-E	NMPM	2. County		
						Eddy		
44444444	4444	<i>HHHHHHH</i>	HHHHH	111111,	77777	MITTE		
<i>AHHHHHH</i>	4444	<i>}}</i>	19. Froposed D		Formution		20. Hotary or C.T.	
					Cisco C			
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind & Status Plug. I	Bond 21B. Drilling C	Contractor			Date Work will start -26-80	
3692.9 RDB		Blanket-on-file				12	-20-00	
23.		PROPOSED CASI	NG AND CEMENT PR	ROGRAM				
		- Louis Twee our Ber	S EQUIT CETTING	DEDTIL C	ACKS OF	CEMENT	EST, TOP	
SIZE OF HOLE	SIZEOF	CASING WEIGHT PER	(FOOT SETTING	DEPTH S	ACR3 OF	CLMLN	231. 101	
		EVICTING	CASING WILL N	IOT DE ALT	EDEU			
		EVIZITING	CHOTHE MILL I	OL DE ALI				
٧				1]		
Propose to recomplete well from the Morrow to the Cisco Canyon per the following:								
110p03c 00 1000mp.				J ,				
Kill well and pull	tubing.	on-off tool and	packer. Set	a cast ir	ron brid	dge plug	at approx.	
10400'. Cap plug	with 35'	of cement. Perf	forate 9100'-9	9112', 912	20'-9130)', 9154	'-9160',	
9172'-9178', and 9	181-9187'	' with 4 JSPF. A	Acidize with 4	1000 gal.	20% LS	INE HCL.	Swab	
and evaluate teste	d zone.	Perforate 8830'-	-8840', 8854'-	-8858', 88	375'-88	32 ', a nd	8987'-	
8995' with 4 JSPF.	Acidiza	e with 4000 gal.	20% HSTNE HCL	Swab t	to recov	ver load	and to	
test zone.		•					- 1 X	
	•							
							The Children	
0+4-NMOCD, A	1-Hou	1-Susp 1	1-LBG 1-W.	Stafford	, Hou			
IN ABOVE SPACE DESCRIBE PR		•	DEEPEN OR PLUG BACK.	GIVE DATA ON P	RESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, I	F ANY.						
I hereby certify that the information	on aboone is tri	ue and complete to the best	, of my knowledge and	bellef.				
. Ko In.	4.	Tio F	Assist. Admin.	. Analyst	1) _{ate} 12-	12-80	
Signed John 10 w								
(This space for State Use)								
110	G	4	SUPERVISOR, DIS	THET H		nF	C 1 7 1980	
APPROVED BY W.C.	susse.	TITLES	Urbin won, Oil			ATE	<u> </u>	

CONDITIONS OF APPROVAL, IF ANYI