

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

MAY 7 1981

O. C. D.  
ARTESIA, OFFICE

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. 647-368
7. Unit Agreement Name Empire South Deep Unit
8. Farm or Lease Name Empire South Deep Unit
9. Well No. 19
10. Field and Pool, or nearest <del>Wildcat</del> South Empire Cisco Canyon
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER-  
Name of Operator  
Amoco Production Company  
Address of Operator  
P. O. Box 68 Hobbs, NM 88240  
4. Location of Well  
UNIT LETTER H 2280 FEET FROM THE North LINE AND 660 FEET FROM  
THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 28 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3692.9 RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Recompletion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-25-81. Pumped 75 bbls. of brine water down tubing and pull tubing and packer. Set a cast iron bridge plug at 10400'. Capped with 35' of cement. Perforated 9100'-9112', 9120'-9130', 9154'-9160', 9172'-9178' and 9181-87' with 4 JSPF. Acidized with 4000 gal. 20% NE HCL acid. Ran swab for 3 days and recovered 243 bbl. load water. Perforated 8830'-8840', 8854'-8858', 8875'-82', and 8987'-95' with 4 SPF. Ran bridge plug and set at 9040'. Packer set at 8737' and tailpipe set at 8798'. Acidized with 4200 gal. 20% HSTNE HCL. Swabbed well for 4 days and recovered 117 bbls. load water. Shut in well for evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 5-5-81  
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 19 1981

CONDITIONS OF APPROVAL, IF ANY  
O+H NMOCD, A 1-Hou 1-Susp 1-W. Stafford, H 1-G PM