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OIL CONSERVATION DIV. **RECEIVED**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501
MAR 22 1982Form C-103
Revised 10-1O. C. D.
ARTESIAL OFFICE

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

647368

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Empire South Deep Unit
2. Name of Operator Amoco Production Company /	8. Farm or Lease Name Empire South Deep Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 19
4. Location of Well UNIT LETTER <u>H</u> , <u>2280</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3692.9 RDB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK ☒
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

 PLUG AND ABANDON ☐
 CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

 REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐

 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to abandon the Cisco and recompleat in the Wolfcamp per the following:

Run in hole with CIBP and set at 8800'. Cap with 35' of cement. Perforate Wolfcamp interval 7730'-40' with 4 JSPF. Run in hole with 2-3/8" tubing and packer. Set packer at 7620' and land tailpipe at 7680'. Acidize with 2000 gallons 15% HCL and 1000 gallons CO2. Flow test well. Verbal approval Gresset-Freeman 3-18-82.

0+4-NMOCD, A 1-Hou 1-W. Stafford 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 3-19-82APPROVED BY W.A. Gresset TITLE SUPERVISOR, DISTRICT IIDATE MAR 22 1982

CONDITIONS OF APPROVAL, IF ANY:

If Wolfcamp is productive the
NSL must be approved prior to producing the well