

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

APR 6 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
647-368

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	Empire South Deep Unit
Amoco Production Company	8. Farm or Lease Name
3. Address of Operator	Empire South Deep Unit
P. O. Box 68, Hobbs, New Mexico 88240	9. Well No.
4. Location of Well	19
UNIT LETTER H, 2280 FEET FROM THE North LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 28-E NMPM.	Und. Empire South Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3692.9 RDB	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-22-82 (DA&S 289). Pulled rods, tubing, pump, and retrievable bridge plug. Ran CIBP and set at 8765'. Capped with 35' of cement. Pressure tested bridge plug to 600 PSI. Tested O.K. Perforated Wolfcamp intervals 7730-40 with 4 JSPP. Ran shear disc, packer, and 2-3/8" tubing. Shear disc landed at 7676' and packer set at 7612'. Dropped bar and sheared disc. Had no show of gas. Swab tested 1 hour and recovered 11 barrels of loadwater. Acidized with 3000 gallons 15% HCL with 1000 SCF N2 per barrel. Swab tested 4 hours and recovered 25 barrels of load water, 315 barrels of new water, and 54 barrels of oil. Pulled tubing, packer and tailpipe. Ran seating nipple, tailpipe, anchor, and tubing. Tubing landed at 7795 and tubing anchor set at 7706. Ran rods and pump and placed well on pump. Currently pump testing.

0+4-NMOCD, A 1-Hou 1-W. Stafford, Hou 1-DMF 1-Depco 1-Yates, A
1-Susp

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark J. Freeman TITLE Assist. Admin. Analyst DATE 4-5-82

APPROVED BY W. A. Grossett TITLE SUPERVISOR, DISTRICT II DATE APR 16 1982

CONDITIONS OF APPROVAL, IF ANY: