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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL ☒ GAS ☐
OPERATOR	☒
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes M-104 and C-104
Effective 1-1-85

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JUN 15 1982

O. C. D.
ARTESIA, OFFICE

I.

Operator Amoco Production Company ☒	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☒	
Change in Ownership ☐	

If change of ownership give name and address of previous owner _____

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8-31-82
UNLESS AN EXCEPTION TO Rule 506
IS OBTAINED

Ex # 2-624

II. DESCRIPTION OF WELL AND LEASE

Lease Name Empire South Deep Unit	Well No. 19	Pool Name, including Formation Und. Empire South Wolfcamp	Kind of Lease State, Federal or Fee	Lease No. State 647-368
Location				
Unit Letter H	Feet From The 2280	North	Line and 660	Feet From The East
Line of Section 36	Township 17-S	Range 28-E	N.M.P.M.	Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco Production Company (Trucks)	Address (Give address to which approved copy of this form is to be sent.) P. O. Box 1183, Houston, Texas				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent.)				
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 36	Twp. 17-S	Rge. 28-E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☒	Same Reservoir ☐	Other ☐
Date Spudded 6-15-78	Date Compl. Ready to Prod. 4-15-82		Total Depth 11299		P.B.T.D. 8765			
Elevations (DF, RKB, RT, GR, etc.) 3692.9 RDB	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 7730		Tubing Depth 7795			
Perforations 7730-40					Depth Casing Shoe 11200			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		389		400 SX CTC			
12-1/4	8-5/8		2906		1200 SX lite, 1200 C			
7-7/8	5-1/2		11200		1700 Lite, 600 CIH			
	2-7/8		7795					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-30-82	Date of Test 4-15-82	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 38	Water-Bbls. 118	Gas-MCF 41

Post ID-2
7-23-82
Comp & BK

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mark Freeman
(Signature)

Asst. Admin. Analyst
(Title)

5-27-82
(Date)

DMF

OIL CONSERVATION COMMISSION

JUL 21 1982

APPROVED _____, 19

BY Mike Walker
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.