

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

FEB 09 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fed ☐
5. State Oil & Gas Lease No.
647-368

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Empire South Deep Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 19
4. Location of Well UNIT LETTER H 2280 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 28-E NMPM.	10. Field and Pool, or indicate Empire S. Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3692.9' RDB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Programs or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to test additional Wolfcamp pay in attempt to place well back on production as follows:

Pull rods, pump, and tubing. Set a cement retainer at apx. 7600'. Squeeze Wolfcamp perms 7730'-740' with 200 sacks class H neat cement. Reverse out excess cement. Drill out cement and retainer. Circulate to 8700' and pressure test squeeze. Perforate Wolfcamp intervals 8558'-596' and 8626'-650' with 2 DPJSPF. Set a packer at apx. 8500'. Swab test. Acidized in 2 stages with 2500 gal 15% HCL acid. Flush with fresh water. Swab test and pull the packer. Based on results of swab testing, set a retrievable bridge plug or a cast iron bridge plug at apx. 8100'. Run packer, 1 joint 2-3/8" tailpipe, seating nipple, and 2-3/8" tubing to surface. Set the packer at apx. 7600'. Swab test. Acidize in 2 stages with 4000 gal 15% HCL acid. Flush with fresh water. Swab test to evaluate production. Place well back on production.

0+5-NMOCD,A 1-HOU 1-SUSP 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Sorman TITLE Assist. Admin. Analyst DATE 2-07-83
Original Signed By
Leslie A. Clements
SUPERVISOR
APPROVED BY _____ TITLE Supervisor District II DATE FEB 14 1983
CONDITIONS OF APPROVAL, IF ANY: