

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 37501

OCT 31 1986

O. C. D.

Form C-103
Revised 10-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator AMOCO PRODUCTION COMPANY	7. Unit Agreement Name
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	8. Farm or Lease Name Empire South Deep Unit
4. Location of Well UNIT LETTER H 2280 North 660 East LINE, SECTION 36 TOWNSHIP 17-S RANGE 28-E	9. Well No. 19
15. Elevation (Show whether DF, RT, GR, etc.) 3692.9 RDB	10. Field and Pool, or Wildcat Empire South Wolfcamp
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to permanently plug and abandon the subject well.

MIRU-SU. Pull prod. equip. Release tubing anchor and set at 8535'. Pull tubing. RIH w/CIBP and set at 7700'. Cap w/35' class H neat cement. Pull up and spot above cement and CIBP, 26 bbls of 10# brine w/25# gel/bbl. Spot a 25 sack class H neat cement plug across the interval 6530-6340. (Top of Bone Springs at 6440). Pull up and spot above cement plug, 20 bbls of 10# brine w/25# gel/bbl. Spot a 25 sack Class H Neat cement plug across the interval 5495-5295'. (Top of cement at 5395'). Pull up and spot above cement plug 53 bbl of 10# brine with 25# gel/bbl. POH. RIH w/3-1/8" hollow carrier casing gun and perforate 3007-3006' with 4 JSPF. RIH with cement retainer and set at 2855'. Establish circulation. Pump 600 sacks class H cement. Attempt to circulate, cement to surface. (8-5/8 shoe at 2906). Sting out of cement retainer and dump excess cement. Pull up and spot above cement retainer 55 bbls of 10# brine w/25# gel/bbl. Spot a 25 sack class H cement plug across the interval 489-289'. (13-3/8" shoe at 389'). Pull up and spot above cement plug 4.5 bbl of 10# brine w/25 gal gel/bbl. Spot a 10 sack class H cement plug from 80' to surface. Cap well and erect abandonment marker. RDMO-SU.

Notify N.M.O.C.C. in sufficient time to witness

Plugging

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 10-29-86 TITLE Plugging

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV 06 1986

NOTATIONS OF APPROVAL, IF ANY: